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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.
(Place)

May 15, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company
(Company or Operator)

Breesh "C"
(Lease)

Well No. PC-189, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,

L Unit Letter, Sec. 12, T. 26 N, R. 6 W, NMPM, South Blanco Pictured Cliffs Pool

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 10-4-51

Date Drilling Completed 11-5-51

Elevation 3591 GL

Total Depth 3176 PBDT 3176

Top Oil/Gas Pay 3071

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations none

Open Hole 3075 to 3176

Depth Casing Shoe 3075 Depth Tubing 3074

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: 206 MCF/Day; Hours flowed 6 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot Tube

Test After Acid or Fracture Treatment: 298 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Southern Union Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# 10-20 sand and 36,708 gallons water

Casing Press. 756 Tubing Press. 756 Date first new oil run to tanks 1st gas to SUG 5-15-61

Oil Transporter None

Gas Transporter Southern Union Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>456</u>	<u>200</u>
<u>5-1/2"</u>	<u>3075</u>	<u>200</u>
<u>1"</u>	<u>3074</u>	

Remarks: on test after workover

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 17 1961, 19____

Caulkins Oil Company
(Company or Operator)

By: Frank Gray
(Signature)

Title Field Supt.
Send Communications regarding well to:

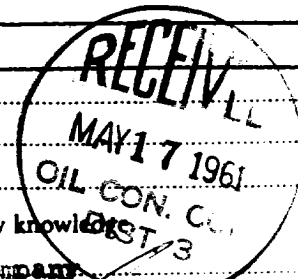
Name Frank Gray

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



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