_		<b>-</b>		/			
	NO. OF COPIES RECEIVED			·			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104			
L	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
1	FILE / C	1	AND				
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	(5			
-	LAND OFFICE						
	TRANSPORTER GAS	-					
	OPERATOR /						
	PRORATION OFFICE						
1.	Operator						
	Concelidated Of	1 & Gas Inc.					
	Address						
	P.O. Bex 2038,	Farmington, New Mexico					
	Reason(s) for filing (Check proper bo		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Ga	<del>=</del>				
l	Change in Ownership	Casinghead Gas Conden	isate				
1	If change of ownership give name						
	and address of previous owner						
	DESCRIPTION OF WELL AND	TEACE					
ш.,	DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool Nac	me, Including Formation	Kind of Lease			
İ		1 B1	lance Messverde	State, Federal or Fee			
	Mo Intyro						
	_	Manual Manual Lin	e and 1450 Feet From Th	ne <b>Mark</b>			
	Unit Letter;	Feet From The <b>North</b> Lin	e did1 eet 110m 11				
	Line of Section 11 To	ownship 26 North Range	West , NMPM, Rio Ar	County			
Į.	Line of Section	ownship.					
***	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS				
111.	Name of A thorized Transporter of O		Address (Give address to which approve	ed copy of this form is to be sent)			
į	Might		P.O. Boy 1428. Parmir	ston. Her Herico			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)			
	Į.		Union Fedility Tener	Pallas, Terms			
	Southern Union	Unit Sec. Twp. Rge.	Is gas actually connected? When	a			
	If well produces oil or liquids, give location of tanks.	P 11 26 A	No				
i	1						
IV	COMPLETION DATA	of that from any other rease of poor,	If this production is commingled with that from any other lease or pool, give commingling order number:				
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
- 7 .	Designate Type of Complet		X				
- 7 •		ion = (X)	Total Depth	P.B.T.D.			
- •	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth  COLS  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth			
- * * .	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  SOLS  Tubing Depth  5750			
- * •	Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  COLS  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe			
- •	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  601.5  Top Oil/Gas Pay  5769	P.B.T.D.  SOLS  Tubing Depth  5750			
- •	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  Message  TUBING, CASING, AN	Total Depth  COLS  Top Oil/Gas Pay  5769  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe			
- • •	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Total Depth  Top Oil/Gas Pay  5769  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Tubing Shoe  SACKS CEMENT			
- •	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838	Date Compl. Ready to Prod.  Name of Producing Formation  Message  TUBING, CASING, AN	Total Depth  Top Oil/Gas Pay  5769  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  Message  TUBING, CASING, AN	Total Depth  603.5  Top Oil/Gas Pay 5769  DEPTH SET 316 3725	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  Message  TUBING, CASING, AN	Total Depth  603.5  Top Oil/Gas Pay 5769  DEPTH SET 316 3725	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	Total Depth  803.5  Top Oil/Gas Pay 5769  CEMENTING RECORD DEPTH SET 316 3725	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8 7 1/2  TOP ALLOWABLE (Test must be a	Total Depth  ****  ****  ****  ****  ****  ****  ****	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  13/4  TEST DATA AND REQUEST OIL, WELL	TUBING, CASING, ANI CASING & TUBING SIZE  5/8 7 1/2  FOR ALLOWABLE (Test must be a able for this delication)	Total Depth  803.5  Top Oil/Gas Pay 5769  CEMENTING RECORD DEPTH SET 316 3725	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  441  and must be equal to or exceed top allow			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE    TOP ALLOWABLE (Test must be a	Total Depth  ****  ****  ****  ****  ***  ***  *	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  441  and must be equal to or exceed top allow			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE  5/8 7 1/2  FOR ALLOWABLE (Test must be a able for this delication)	Total Depth  ****  ****  ****  ****  ***  ***  *	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  and must be equal to or exceed top allow  t, etc.)  Choke Size			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  13/4  TEST DATA AND REQUEST OIL, WELL	TUBING, CASING, AND CASING & TUBING SIZE  TOTAL  TO	Total Depth  CONS  Top Oil/Gas Pay  5769  DEMENTING RECORD  DEPTH SET  316  3725  275  275  275  275  275  275  27	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  \$25  SACKS CEMENT  170  96  294  and must be equal to or exceed top allow  t, etc.)  Choke Size  OCT 2 5 1965			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  TOTAL  TO	Total Depth  CONS  Top Oil/Gas Pay  5769  DEMENTING RECORD  DEPTH SET  316  3725  275  275  275  275  275  275  27	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  \$25  SACKS CEMENT  170  96  294  and must be equal to or exceed top allow  t, etc.)  Choke Size  OCT 2 5 1965			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8 7 FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Total Depth  Top Oil/Gas Pay  5769  DEMENTING RECORD  DEPTH SET  316  3725  after recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  98  194  and must be equal to or exceed top allow  t, etc.)  Choke Size  OCT 2 5 1965  Gas - ICF  OIL CON. COM.			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8 7 FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Total Depth  Top Oil/Gas Pay  5769  DEMENTING RECORD  DEPTH SET  316  3725  after recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  \$25  SACKS CEMENT  170  96  294  and must be equal to or exceed top allow  t, etc.)  Choke Size  OCT 2 5 1965			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8 7 FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Total Depth  Top Oil/Gas Pay  5769  DEMENTING RECORD  DEPTH SET  316  3725  after recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  170  170  170  Choke Size  OCT 2 5 1965  Gas - ICF OIL CON. COM. DIST. 3			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8 7 FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	Total Depth  COSS  Top Oil/Gas Pay  STOS  D CEMENTING RECORD  DEPTH SET  316  3725  Sifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  8025  SACKS CEMENT  170  96  194  and must be equal to or exceed top allow t, etc.)  Choke Size  OCT 2.5 1965  Gas - ICF  OIL CON. COM.  DIST. 3			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  TOR ALLOWABLE  Tubing Pressure  Cil-Bbls.	Total Depth  Top Oil/Gas Pay  5769  DEMENTING RECORD  DEPTH SET  316  3725  Sifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  23 bbs. P/D	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  4 and must be equal to or exceed top allow  t, etc.)  Choke Size  OCT 2.5 1965  Gas - ICF  OIL CON. COM.  DIST. 3  Gravity of Condensate  60 est			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8  7  FOR ALLOWABLE (Test must be a able for this decomposition)  Tubing Pressure  Oil-Bbls.	Total Depth  COSS  Top Oil/Gas Pay  STOS  D CEMENTING RECORD  DEPTH SET  316  3725  Sifter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  8025  SACKS CEMENT  170  96  194  and must be equal to or exceed top allow t, etc.)  Choke Size  OCT 2.5 1965  Gas - ICF  OIL CON. COM.  DIST. 3			
	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2831  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  10-16-5  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  5/8  7  1/2  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Total Depth  COSS  Top Oil/Gas Pay  5769  D CEMENTING RECORD  DEPTH SET  316  3725  2025  After recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  25 bbc. P/D  Casing Pressure	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  194  Ind must be equal to or exceed top allow it, etc.)  Choke Size  OCT 2 5 1965  Gas - ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  60 est			
V.	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  3/4  43/4  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  10-14-55  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8  7-1/2  FOR ALLOWABLE (Test must be a able for this d.  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  389	Total Depth  COSS  Top Oil/Gas Pay  5769  D CEMENTING RECORD  DEPTH SET  316  3725  2025  After recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  25 bbc. P/D  Casing Pressure	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  4 and must be equal to or exceed top allow  t, etc.)  Choke Size  OCT 2.5 1965  Gas - ICF  OIL CON. COM.  DIST. 3  Gravity of Condensate  60 est			
V.	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5838  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2831  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  10-14-55  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8  7-1/2  FOR ALLOWABLE (Test must be a able for this d.  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  389	Total Depth  Top Oil/Gas Pay  5769  D CEMENTING RECORD  DEPTH SET  316  3725  3725  236  after recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  25 bbc. P/D  Casing Pressure  OIL CONSERVA	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  SACKS CEMENT  170  194  Ind must be equal to or exceed top allow it, etc.)  Choke Size  OCT 2 5 1965  Gas - ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  60 est			
V.	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  See G.L.  Perforations  5769-5338  HOLE SIZE  13-3/4  3/4  6 1/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2833  Testing Method (pitot, back pr.)  PRO POINT DACK PROMPLIA	Date Compl. Ready to Prod.  10-14-55  Name of Producing Formation  Messards  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8  7-1/2  FOR ALLOWABLE (Test must be a able for this d.  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  3 Hour  Tubing Pressure  329  NCE	Total Depth  COSS  Top Oil/Gas Pay  5769  D CEMENTING RECORD  DEPTH SET  316  3725  3725  3725  2725  2736  After recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  25 bbc. P/D  Casing Pressure  OIL CONSERVA  APPROVED NOV 5 1965	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  8025  SACKS CEMENT  170  96  194  and must be equal to or exceed top allow t, etc.)  Choke Size  OCT 2.5 1965  Gas-VCF OIL CON. COM.  DIST. 3  Gravity of Condensate  60  Choke Size  TION COMMISSION  , 19			
V.	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5338  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2513  Testing Method (pitot, back pr.)  PRO 1011 SACK Press  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Complises have been complised.	Date Compl. Ready to Prod.  10-16-55  Name of Producing Formation  Mesercia  TUBING, CASING, ANI  CASING & TUBING SIZE  9-5/8  1/2  FOR ALLOWABLE (Test must be a able for this di  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  3 Hear  Tubing Pressure  d regulations of the Oil Conservation with and that the information given	Total Depth  COSS  Top Oil/Gas Pay  STOS  D CEMENTING RECORD  DEPTH SET  316  3725  3725  Social Septh or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  23 bbs. P/D  Casing Pressure  OIL CONSERVA  APPROVED NOV 5 1965	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  8025  SACKS CEMENT  170  96  194  and must be equal to or exceed top allow t, etc.)  Choke Size  OCT 2.5 1965  Gas-VCF OIL CON. COM.  DIST. 3  Gravity of Condensate  60  Choke Size  TION COMMISSION  , 19			
V.	Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  5769-5338  HOLE SIZE  13-3/4  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2513  Testing Method (pitot, back pr.)  PRO 1011 SACK Press  CERTIFICATE OF COMPLIA  I hereby certify that the rules and Complises have been complised.	Date Compl. Ready to Prod.  10-14-55  Name of Producing Formation  Messards  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8  7-1/2  FOR ALLOWABLE (Test must be a able for this d.  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  3 Hour  Tubing Pressure  329  NCE	Total Depth  COSS  Top Oil/Gas Pay  STOS  D CEMENTING RECORD  DEPTH SET  316  3725  3725  Social Septh or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  23 bbs. P/D  Casing Pressure  OIL CONSERVA  APPROVED NOV 5 1965	P.B.T.D.  Tubing Depth  5750  Depth Casing Shoe  8025  SACKS CEMENT  170  96  194  and must be equal to or exceed top allow  t, etc.)  Choke Size  OCT 2.5 1965  Gas - ICF  OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  TION COMMISSION  , 19  ed Emery C. Arnole			

Production For (Title) 10-22-65 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECI	j	Ź	
DISTRIBUTIO	DN		
SANTA FE			
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
I NAME ON LEN	GAS	/	
OPERATOR		/	
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE  FILE	NEW MEXICO OIL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /  OPERATOR /	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
1.	PRORATION OFFICE  Consolidated Oil & Gas Inc.  Address  P.O. Bex 2038, Farmington, New Mexico  Percon(s) for filing (Check proper box)  Other (Please explain)						
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde					
	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND I	FASF					
	Lease Name  He Intyre	Lease No.   Well No. Fool N	ame, Including Formation	Kind of Lease State, Federal or Fee			
		Feet From The <b>North</b> Linship <b>26 North</b> Range	ne andFeet From	n The Kounty			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS Address (Give address to which app	roved copy of this form is to be sent)			
		Inghead Gas or Dry Gas Unit Sec. Twp. Rge.	Address (Give address to which app	roved copy of this form is to be sent)  Pallas, Texas			
	If well produces oil or liquids, give location of tanks.  If this production is commingled with	that from any other lease or pool	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.			
	Designate Type of Completion	n - (X)	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6888 Q.L.	Dakota	7790	Depth Casing Shoe			
	770-7910 8025						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13 3/4	9 5/8	316	170			
	8 3/4	7	3725	194			
	63/4	1 1/2	8025 7706				
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to of exceed top allow able for this depth or be for full 24 hours)						
	OIL. WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	KLULIYE			
	Length of Test	Tubing Pressure	Casing Pressure	OCT 25 1965			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MFOIL CON. CO fee DIST. 3			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
		•	Packer	3/4			
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED NOV 5 1965  Original Signed Emery C. Arnold				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE Supervisor Dist. #				
	Clycle (Signature)  Production Forest (Title)  10-22-65 (Date)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
			completed wells.	-			