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12-24-80

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator National Cooperative Refinery Assoc. Address 2215 Wilco Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change of operator from Bolin Oil Recompletion Ott Dry Gas Company to National Coop. Refinery Change in Ownership Casinahead Gas Condensate Assoc. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease Nam Lease No. Candado 7 Blanco Pictured Cliffs, State, Federal or Fee So. SF079161 Federal Location S 1550 Feet From The North Line and Feet From The West Unit Letter 10 26N Line of Section Township Range 7W NMPM. Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate 📉 Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. 4775 Indian School Rd., NE, Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas 📉 P.O. Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Rge. tiaU T Twp. Is gas actually connected? When If well produces oil or liquids, Ε ! 10 26N • 7W Yes 1955 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Restv. Dill. Restv Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or succeed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etcs) Date of Test Tubing Preseute Casing Pressure Choke Size Length of Twet Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE DEC 29 1980 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. Prod. Sup+ All sections of this form must be filled out completely for allow (Title) able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,