

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

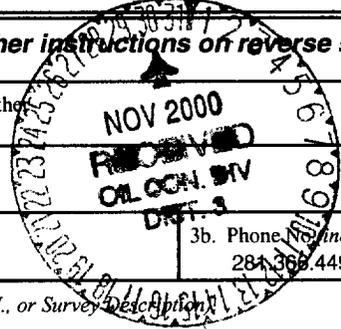
1. Type of Well Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone (include area code)
281.368.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450FEL 1450FNL
G-9-26N-4W



5. Lease Serial No.
JICARILLA TRIBAL

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
JICARILLA APACHE 1021

9. API Well No.
3003906598

10. Field and Pool, or Exploratory Area
TAPICITO PICTURED CLIFFS

11. County or Parish, and State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to preform a re-stimulation workover on the subject well as follows:
MIRUSU. ND tree, NU BOP. POOH with tbg. Make bit x scraper run. Set RBP at +/-3800' and test csg. RIH with pkr x 3-1/2" frac string. Frac with 60,000 lbs 20/40 sand and nitrogen foam. Flow back. POOH with frac string. Clean out to TD. Run 2-3/8" production tbg. RDMOSU

Electronic Submission #1906 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Rio Puerco Field Office
Committed to AFMSS for processing by Angie Medina-Jones on 11/07/2000

Name (Printed/Typed) **MARY CORLEY** Title **SUBMITTING CONTACT**

Signature _____ Date **11/07/2000**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Patricia M. Hester Lands and Mineral Resources Date **NOV 27 2000**

Office _____

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval for Re Stimulation

Contain all workover and frac fluids in tank or lined pit.