NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C -104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11. Ellective 1-1-65
FILE		AND	Effective (-1-3)
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL			
GAS /			
PROPATION OFFICE			
Operator Operator			
Conoco Inc.			
Address			
P.O. Box 460,	Hobbs, New Mexico 88240	0	
Reasons) for tiling (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change of corporate	
Recompletion	CII Dry Gas	<u> </u>	pany effective
Change in Cwnership	Castnahead Gas Condens	July 1, 1979.	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE.	rmation   Kind of Lease	Lease No.
Letse Name		+	Indian C-151
HXI HOZCHEK	5 Blanco Picture	ea Criffs, so.	
Lecation	. ~	and 1/90 Feet From The	F
Unit Letter 77 ; 15 G	29 Feet From TheLine	and // 70 Feet From The	
/	2.6 a/ 2anaa	5-W, NMPM, Rio Arr	County
Line of Section / O Tow	mande A A A South	3 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	100
PEGICAL ATION OF THANCHOR	TER OF OIL AND NATURAL GAS	5	
Name or Authorized Transporter of Oil	or Condensate	Address (Give address to which approved o	copy of this form is to be sent)
Kuile of Astronomy			
Name of Authorized Transporter of Cas	singnedd Gas or Dry Gas	Address (Give address to which approved of	
	Mexico	1201 Elm St. Dallas	5 / exas 75278
- CY 00	Unit Sec. Twp. Ege.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.			
	th that from any other lease or pool, g	give commingling order number:	
. COMPLETION DATA			ua Back ' Same Res'y, Ditt, Res'y
		New Well Workover Deepen Pl	ug Back   Same Resty, Ditt. Resty
Designate Type of Completic		1	.B.T.D.
Date Spuaged	Date Compt. Ready to Prod.	Total Depth P	. =
	1	l l	
		Te- Of Cas Pay	uting Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay T	uting Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		epth Casing Shoe
		) D	
	TUBING, CASING, AND	CEMENTING RECORD	epth Casing Shoe
		) D	
Perforations	TUBING, CASING, AND	CEMENTING RECORD	epth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	epth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	epth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	epth Casing Shoe  SACKS CEMENT
Pefforations  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)	epth Casing Shoe  SACKS CEMENT  must be equal to or exceed top allow
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil and	epth Casing Shoe  SACKS CEMENT  must be equal to or exceed top allow
Pefforations  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)	epth Casing Shoe  SACKS CEMENT  must be equal to or exceed top allow
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e	epth Casing Shoe  SACKS CEMENT  must be equal to or exceed top allow
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	OCEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowers.
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	OCEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e	SACKS CEMENT  must be equal to or exceed top allocate.
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Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Tubing Pressure)  Tubing Pressure	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowater.)  Choice Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Tubing Pressure)  Tubing Pressure	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowate.)  Choice Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Tubing Pressure)  Tubing Pressure	CEMENTING RECORD  DEPTH SET  Interrecovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowater.)  Choice Size
HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de able for this de Cit-Bbis.  Cit-Bbis.	CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbls.  Bbis. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowater.)  Choice Size  Gravity of Condensate
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Date of Test Tubing Pressure  Cti-Bbis.	CEMENTING RECORD  DEPTH SET  Iter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowate.)  Choice Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de able for this de Cit-Bbis.  Cit-Bbis.	CEMENTING RECORD  DEPTH SET  Inter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbis.  Depth SET  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowater.)  Choke Size  Choke Size  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be at able for this de Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbis.  Dia Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATI	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowers.  Sac-MCF  Choke Size  Choke Size  ON COMMISSION
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be at able for this de Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET  Iter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbls.  Dil Conservati	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowers.  Sac-MCF  Choke Size  Choke Size  ON COMMISSION
HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  L CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be at able for this de Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation	CEMENTING RECORD  DEPTH SET  Iter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbls.  Dil Conservati	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowater.  Choice Size  Choice Size  ON COMMISSION
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	CEMENTING RECORD  DEPTH SET  Iter recovery of total volume of load oil and pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATI  APPROVED  Original Signed by in	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allow story  Choice Size  Choice Size  ON COMMISSION
HOLE SIZE  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  L CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be at able for this de Date of Test  Tubing Pressure  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation	CEMENTING RECORD  DEPTH SET  Iter recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbis.  DIL CONSERVATI  APPROVED  Uriginal Signed by A  SUPERVISOR	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allowater.)  Choice Size  Choice Size  ON COMMISSION  1977  Renar 202 19
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, e)  Casing Pressure  Water-Bbis.  DIL CONSERVATI  APPROVED  Original Signed by a  BY	SACKS CEMENT  SACKS CEMENT  must be equal to or exceed top allow story  Choice Size  Choice Size  ON COMMISSION  177  Renario 19  DISTRICT # 3

Manager

(Date)

FILE

Division

MOCD (5) Aztec

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply