

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42 R1424  
5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR  
*Continental Oil Company*
3. ADDRESS OF OPERATOR  
*Box 460, Hobbs, NM 88240*
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
*1569' FNL & 1190' FEL OF SEC. 10*

7. UNIT AGREEMENT NAME  
*Jicarilla Apache*
8. FARM OR LEASE NAME  
*AXI Apache "K"*
9. WELL NO.  
*5*
10. FIELD AND POOL, OR WILDCAT  
*Blanco Mesa Verde-PC*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 10, T-26N, R.5W*
12. COUNTY OR PARISH  
*Rio Arriba*
13. STATE  
*N.M.*

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
*7248' GR*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- (Other) *Repair CSG & Stim* ☒
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- ABANDON\* ☐
- CHANGE PLANS ☐

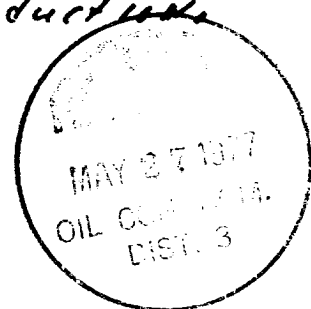
SUBSEQUENT REPORT OF:

- WATER SHUT-OFF ☐
- FRACTURE TREATMENT ☐
- SHOOTING OR ACIDIZING ☐
- (Other) ☐
- REPAIRING WELL ☐
- ALTERING CASING ☐
- ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*IT IS Proposed TO Repair CSG & Stimulate As Follows:  
Pull TBG From Seal Assembly AT 5480', Run TBG with  
RBP & PKR TO TEST THE CSG FOR POSSIBLE LEAKS FROM 0-  
3200'. Squeeze with CLASS B CMT and the Amount  
will Depend on The Size of Leak. Test Squeeze to  
500 PSI. Set PKR AT  $\pm$  5500' and Stimulate The Blanco  
Mesa Verde with 1250 Gals Isopropyl Alcohol mixed with  
1250 Gals 2% KCL Water. Displace with Nitrogen, Equivalent  
to 3000 Gal Treatment. Pull Treating Equipment. Re-Run  
Producing Equipment & Return to Production.*



18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Butterfield* TITLE *Admin. Supv.* DATE *5-18-77*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*Okal*

\*See Instructions on Reverse Side

*USGS - Durango (ST), ERKON, MJL, BEA, File(2)*