Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWAR	BLE AND AUTHORI	ZATION		
I.			AND NATURAL GA			
Operator Conoco Inc.		Well API No. 3.80 390660000				
Address	····				05 100	
	ressway, Oklahor	ma City, C				
Reason(s) for Filing (Check proper box) New Well	Change in Ti	ransmorter of	Other (Please expla	ain)		
Recompletion		fry Gas				
Change in Operator	,—Fr	Condensate 🔀				
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL	AND LEASE					
Legge Name Well No. PopyName, Includi KI ADACHE K 5 CHAND PIC			Rind of Lease Lease No. State, Federal or Fee C-181/5			
Location	: /569 F		1	90 F		
Unit Letter		eet From The		1	et From The	Line
Section / O Townsh		ange 3 14		10 AT	ZIBA	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	VSPORTER OF OIL or Condensat			hich approved	com of this form	ie to be sent
GLANT REFINING CO.			Address (Give address to which approved copy of this form is to be sens) 23733 N. Sports Date Rd. Sports Date: AZ JJ35T			
Name of Authorized Transporter of Commented Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
COAS COMPANY DE	1		P.O. Box 1899,		FELS N	M 87413
If well produces oil or liquids, ? give location of tanks.	Unit Sec. T	wp. Rge.	is gas actually connected?	When	7	·
f this production is commingled with that	from any other lease or no	ol. eive comminel	I YES			
IV. COMPLETION DATA						
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth	L	P.B.T.D.	L
Elevations (DF, RKB, RT, GR, etc.)	ntions (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
	TURING C	ASING AND	CEMENTING RECOR	<u> </u>	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT .	
		···				
	<u> </u>				ļ	
V. TEST DATA AND REQUE	ST FOR ALLOWAR	LE			<u> </u>	
		load oil and must	be equal to or exceed top allo			full 24 hours.)
Date First New Oil Run To Tank	Date of Test	·	Producing Method (Flow, pu	mp, gas lift, e	tc.)	
Length of Test	Tubing Pressure		Casing Perspec	3 1 10	Choke Size	
	<u> </u>			* 0 W &		
Actual Prod. During Test	Oil - Bbls.		Water - Billia OCT	2 1990	Cas- MCF	
GAS WELL			OII CO	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condentate/MMCP DIST. 3		Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
UI Open Arron Centrero	ATE OF CO.	TANCE.		<u>-</u>		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul			OIL CON	ISERV	ATION DI	VISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						
is true and complete to the best of my	knowledge and belief.		Date Approve	dU	CT 0 3 199	<u> </u>
WW Baker					_1	
Signature			By But Chang			
Administrative Supr.			SUPERVISOR DISTRICT #3			
9-10-90	(405) 948-	3120	Title			
Date	Telepho	one No.	11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.