

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 26, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "H", Well No. 1 LT-MV, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H Sec. 11, T. 26N, R. 3W, NMPM, Blanco Mesaverde Pool
Unit Letter

Rio Arriba

County. Date Spudded 6-23-56 Date Drilling Completed 8-18-56

Please indicate location:

Elevation 7062' Total Depth 5965' PBD 5925'

Top ~~Oil~~/Gas Pay 5384' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5386' - 5882'

Open Hole - Depth 5965' Depth 5889'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 5,731 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 Gal. Water & 115,000 # sand

Casing - Tubing - Date first new -
Press. - Press. - oil run to tanks -

Oil Transporter -

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Well worked over to lower tubing - No change in Producing Interval.
Workover completed 10-10-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 2 1959, 19. Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: - (Signature)
Title District Superintendent - Natural Gas Dept.
Send Communications regarding well to:
Name Magnolia Petroleum Company
P. O. Box 2406
Address Hobbs, New Mexico
c/o Lee E. Robinson, Jr.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		27
DISTRIBUTION		
	NO. FINISHED	
Director	✓	
Asst. Dir.	✓	
Production Office	✓	
State Land Office		
U. S. G. S.		
Transporter		
File		✓