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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Basin Dakota Formation Dakota County Elk Arriba  
Initial X Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 6/8/63  
Company Compass Exploration, Inc. Lease NW Lindrith Well No. 2-9  
Unit F Sec. 9 Twp. 26N Rge. 7W Purchaser \_\_\_\_\_  
Casing 4-1/2" Wt. 10.50 I.D. 11.60 Set at 6956 Perf. 6518 To 6666  
Tubing 1-1/2" Wt. 2.75 I.D. \_\_\_\_\_ Set at 6520 Perf. Open Ended To \_\_\_\_\_  
Gas Pay: From 6518 To 6666 L \_\_\_\_\_ xG .650 -GL \_\_\_\_\_ Bar.Press. \_\_\_\_\_  
Producing Thru: Casing \_\_\_\_\_ Tubing X Type Well Single - Gas  
Single-Bradenhead-G. G. or G.O. Dual  
Date of Completion: 5/25/63 Packer \_\_\_\_\_ Reservoir Temp. \_\_\_\_\_

## OBSERVED DATA

Tested Through (~~Proven~~) (Choke) (~~Measures~~)

Type Taps \_\_\_\_\_

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	( <del>Proven</del> ) (Line) Size	(Choke) ( <del>Proven</del> ) Size	Press. psig	Diff. $h_w$	Temp. $^{\circ}\text{F.}$	Press. psig	Temp. $^{\circ}\text{F.}$	Press. psig	Temp. $^{\circ}\text{F.}$	
SI						2280		2282		
1.										
2.										
3.	2"	3/4"	102				67	550		3 Hours
4.										
5.										

## FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor $F_t$	Gravity Factor $F_g$	Compress. Factor $F_{pv}$	Rate of Flow $Q_{MCPPD}$ @ 15.025 psia
1.							
2.							
3.	12.365		114	.9933	.9608	1.011	1360
4.							
5.							

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
 $F_c$  \_\_\_\_\_ ( $1-e^{-s}$ )

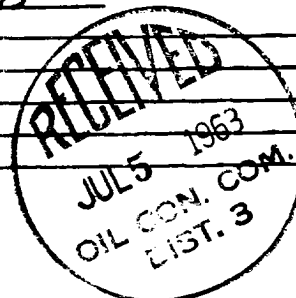
Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid \_\_\_\_\_  
 $P_c$  2294  $P_c^2$  5,262,436

No.	$P_w$ $P_t$ (psia)	$P_t^2$	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2$ ( $1-e^{-s}$ )	$P_w^2$	$P_c^2 - P_w^2$	Cal. $P_w$	$\frac{P_w}{P_c}$
1.									
2.									
3.	562					315,844	4,964,592		1.0639
4.									
5.									

Absolute Potential: 1425 MCPPD;  $n = .75$  1.0475

COMPANY COMPASS EXPLORATION, INC.  
ADDRESS P. O. Box 1138, Farmington, New Mexico  
AGENT and TITLE E. C. Ellis, Area Manager  
WITNESSED [Signature]  
COMPANY \_\_\_\_\_

REMARKS



## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

$Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ).  
MCF/da. @ 15.025 psia and 60° F.

$P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.  
psia

$P_w$  = Static wellhead working pressure as determined at the end of flow period.  
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

$P_f$  = Meter pressure, psia.

$h_w$  = Differential meter pressure, inches water.

$F_g$  = Gravity correction factor.

$F_t$  = Flowing temperature correction factor.

$F_{pv}$  = Supercompressability factor.

$n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .