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	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

(New Well)  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

6-11-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc. NW Lindrith, Well No. 2-9, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F

Sec. 9

T. 26N

R. 7W

NMPM,

Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 4-30-63

Date Drilling Completed 5-19-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1450/N 1450/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	320	225
4-1/2"	6945	2 st. (520 sax)
1-1/2"	6310	- -

Elevation 6072' KB Total Depth 6973' PBD 6923'

Top Oil/Gas Pay 6518 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6518-40, 6602-11, 6626-36, 6645-66

Open Hole - - - Depth 6956' Depth Casing Shoe 6520' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1360 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Dead Weight

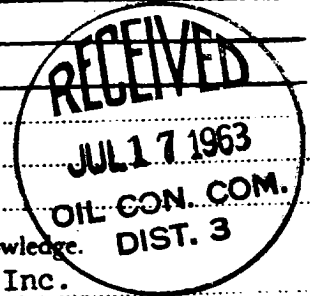
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): sand-water frac. 70,000#sd 75,000 gal. water

Casing Press. 2280 Tubing Press. 2282 Date first new oil run to tanks

Oil Transporter Inland Crude

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 17 1963 July 11, 1963

Compass Exploration, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. T. Farrelly (Signature)

By: Original Signed Emery C. Arnold

Title: Manager of Exploration and Production

Send Communications regarding well to: Compass Exploration, Inc.

Title Supervisor Dist. # 3

Address 101 University Blvd., Denver 6, Colorado