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LAND OFFICE			. I
	OIL		
TRANSPORTER	GAS	l	
PRORATION OFFICE		17	
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

	and the second s		
This form shall be submetted by the operator b	before an initial allowable will be assigned to	any completed C	Oil or Gas well.
The state of the contract of t	TATE to the same District Unice to which Fo	IIII C-101 was so	CHE THE WHOM-
Form C-104 is to be submitted in QUADROTERS able will be assigned effective 7:00 A.M. on date	of appletion or recompletion provided this	form is filed d	luring calendar
able will be assigned effective 7:00 A.M. on date	or completion of recompletion, provided and	an ail wall when	new oil is delive
month of completion or recompletion. The comp	pletion date shall be that date in the case of a	an on wen when	now on is denv
ered into the stock tanks. Gas must be reported or	n 15.025 psia at 60° Fahrenheit.		
ered into the stock dimis.	Denver, Colorado	June 25,	1962
**	***************************************	••••••	

month ered	h of com	pietion or tock tanks	recomplet. . Gas must	be reported on 15.025 psia at 60° Fahrenheit.
			• v	Denver, Colorado June 25, 1962 (Place) (Date)
			OF IRCUIT	IG AN ALLOWABLE FOR A WELL KNOWN AS:
	1:10+0	0:1 %	Cae In	c Tribal "C" Well No12-0, in
onsc	Comp()	any or Ope	ratof)	(Leac) , T. 26N, R. 3W, NMPM., Basin Dakota Pool
	E	, Sec	8	, T. ZON, R. SW., NMPM., Dashi Dakota Pool
	Dic	Arriba		Company Date Sounded 4-8-02 East Drilling Companyed
• · · • • • • •		indicate lo		F16Vat 100
<u> </u>		T B	A	Top Oil/Gas Pay 7855 Name of Prod. Form. Dakota
D		5		PRODUCING INTERVAL -
	1 73	_	H	Perforations 7855-8048 (selectively) Depth State 8095 Tubing 7730
E		G	ı n	Open Hole Casing Shoe 8095 Tubing 7730
	0		I	OIL WELL TEST - Choke
I	, K	J		Natural Prod. Test: bbls.oil,bbls water inhrs,min. Size
			1-5	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	i N	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
				GAS WELL TEST -
	· / F0	OTAGE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Lub			nting Recor	Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 980 MCF/Day; Hours flowed
	Size	Feet	SAX	Choke Size 3/4" Method of Testing: 3 hr. Initial Potential Test
	10 3/4	310	250	
	75/8	3993	443	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 120,000# sand 171,000 gal. water
	5 1/2	8095	373	Casing Tubing Date first new Press Press. 2513 oil run to tanks
-	5 1/4	0075	1	Oil Transporter Transwestern Tankers
	1 1/2	7730	Tubing	El Paso Natural Gas Co, Inc.
Ren	narlis:	Waiting	for pip	eline connection - Dual completion with Pictured Cliffs
			************	(CITIVE)
				1962
	I hereb	certify the	nat the info	ormation given above is true and complete to the best of my knowledge 29 1900 Consolidated Oil & Gas. Inc. 1882
App	provedJ	UN 2 9 19	····	ormation given above is true and complete to the best of my knowledge.  Consolidated Oil & Gas. Inc. 1829 COM.  (Company or Operator)  Consolidated Oil & Gas. Ole Off. 3
	<b>0</b> 13	CONSE	RVATION	COMMISSION By: (Signature)
				Chief Engineer
Ey:	Urigii	INI OIRII	CH LINCK	Can d Communications regarding well we
т:+	le Supe	rvisor Dist	. # 3	Name Robert B. Tenison-Consolidated Oil & Ga  2112 Tower Bldg., Denver 2, Colorado
111		······		ZIIZ Tower Diag., Deliver 2, Goldfads