

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 2406, Hobbs, New Mexico
(Address)

LEASE Rueckhaus Unit WELL NO. 1 UNIT A S 7 T 26 N R 2 W

DATE WORK PERFORMED May 11, 1957 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 2228' 5 1/2" Liner Csg. @ 6003', cemented w/100 sks, top liner @ 3775, top cement @ 4170', set retainer @ 3680'. Squeeze top liner @ 3775' w/100 sks. cement. Maximum pressure 2600#. Plug down @ 5:30 A.M., May 11, 1957. WOC 48 hours. Tested top 5 1/2" liner w/2000# for 30 minutes, no break.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Carl R. Ruckhaus

Title PETROLEUM ENGINEER DIST. NO. 3

Date MAY 18 1957

I hereby certify that the information given above is true and complete to the best of my knowledge

Name W. L. Ruckhaus

Position District Superintendent

Company Magnolia Petroleum Company



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