NM OCC Aztec - 3
Santa Fe - 2
Geo Peppin - 1
L. G. Truby - 1
File - 1

PACIFIC NORTHWEST PIPELINE CORPORATION

DRILLING DEPARTMENT

COMPANY Northwest Production Corporation

LEASE N WELL NO. 7-8

DATE OF TEST 10-1-56

SHUT IN PRESSURE (PSIG): TUBING 1141 CASING 1070 S.I. PERIOD 13 DAYS

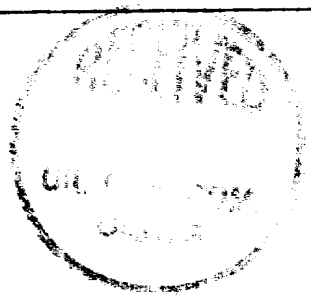
SIZE BLOW NIPPLE 2 x 3/4 T.C. Choke

FLOW THROUGH Tubing WORKING PRESSURES FROM --
Casing

TIME HOURS	TIME MINUTES	Choke PRESSURE	Q (MCFD) 15.025 PSIA & 60°F	WELLHEAD WORKING PRESSURE (PSIG)	TEMP
0	15	457		1070	
1	0	327		1070	62
2	30	250		1070	65
3	0	210	2,608	1070	65

START TEST AT 11:50 am END TEST AT 2:50 pm

REMARKS:



TESTED BY C. R. Wagner

NM OCC Aztec - 3
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool **Blanco Mesaverde** Formation **Mesaverde** County **Rio Arriba**

Initial _____ Annual _____ Special **XX** Date of Test **10-1-56**

Company **Northwest Production Corp.** Lease **"N"** Well No. **7-8**

Unit **A** Sec. **8** Twp. **26N** Rge. **4W** Purchaser **Not Connected**

Casing **7** Wt. **20** I.D. _____ Set at **4120** Perf. **3884** To **3916**
Casing **5** Wt. **11.5** I.D. _____ Set at **6216** Perf. **5548** To **6168**

Tubing **2-3/8** Wt. **4.7** I.D. _____ Set at **6115** Perf. _____ To _____

Gas Pay: From **5548** To **6168** L **6115** (est.) xG **.690** -GL **4219** Bar.Press. **12.0**

Producing Thru: Casing _____ Tubing **X** Type Well **Dual - G-G**
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: **8-7-56** Packer **5493** Reservoir Temp. _____

OBSERVED DATA

Tested Through ~~(Prover)~~ (Choke) ~~(Meter)~~ Type Taps _____

No.	Flow Data ~~(Prover)~~ (Line) Size	Flow Data (Choke) ~~(Orifice)~~ Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						1141		1070		81
1.										
2.										
3.	2	3/4	210		65	210	65			3 hrs
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.							
2.							
3.	12.3650		222	.9952	.9325	1.024	2,608
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl. Specific Gravity Separator Gas _____
Gravity of Liquid Hydrocarbons _____ deg. Specific Gravity Flowing Fluid _____
F_c **9.936** $(1-e^{-s})$ **.252** P_c **1153** P_c^2 **1329.4**

No.	P_w / P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.									
2.									
3.	222	49.3	25.9	670.8	169.04	218.3	1111.1	147.7	1.19647
4.									
5.									

Absolute Potential: **2,990** MCFPD; n **.75/1.1465**

COMPANY **Northwest Production Corporation**
ADDRESS **520 Simms Bldg., Albuquerque, N.M.**
AGENT and TITLE **C. E. Wagner, Well Test Engr.**
WITNESSED _____
COMPANY _____

RECEIVED
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DIST. 3

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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