## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	OH	1	1
SANTA PE		1	$\vdash$
FILE		1	
U.8.G.S.		1	_
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OF	KE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiple

REQUEST FOR ALLOWARIE

OPERATOR .		MOLE		
I. AUTHORIZATION	AND IO TRANSPORT OI	I AND NATU	DAI CAC	
1. Operator		C AND NATU	RAL GAS	
El Paso Exploration Company				
Address		<del></del>		
PO Box 4289, Farmington, NM	37499			75 mag
Reeson(s) for filing (Check proper box)		1015-101		
New Weil Change in Transports	of:	Other (Please		
Recompletion	Dry Gas	I	MAR (2)	green and the second of the se
Change in Ownership Casinghead Gas	Condensate	1	OH ASSESSED	
If change of ownership give name and address of previous owner			DIST. 3	The second second
II. DESCRIPTION OF WELL AND LEASE				
	Including Formation	<del></del>	Kind of Lease	
1 1		rde	State, Federal or Fee	Jic. Con#119
Location		<u>-</u> <u>-</u> <u>-</u>		J1C. CON# 11:
Unit Letter A : 1190 Feet From The N	orth Line and	1190	Feet From The East	
Line of Section 8 Township 26N	Range 4W	, ММРМ,	Rio Arrib	a County
III DESIGNATION OF TRANSPORT				County
Mane of Authorized Transporter of Condensate C	YATURAL GAS			
Permian Corporation	C . I	Row 1701	o which approved copy of the 2, Farmington,	is form is to be sent)
Name of Authorized Transporter of Casinghead Gas Or Dry	Gas   Address	(Give address to	o which approved copy of the	NM 87499
DECHERTE SORTED NO		Box <b>∮</b> 90	, Farmington,	NM 87499
If well produces oil or liquids, Unit Sec. Twp. a liquids, A 8 26N	T	ctually connecte		
If this production is commingled with that from any other leas	se or pool give com	mingling order		
NOTE: Complete Parts IV and V on reverse side if nece.		minging order	number:	
	isary.			
VI. CERTIFICATE OF COMPLIANCE		OIL CO	DNSERVATION DIVIS	SION
I hereby certify that the rules and regulations of the Oil Conservation D				2 1985
been complied with and that the information given is true and complete to	the best of	OVED	£ 1777	12 12 dA
my knowledge and belief.	BY		Dank).	ve /
		_	The state of the s	2007 78 3
	TITLE	<u> </u>	SUPERVISOR DIST	KIUV # 3
Sean Look	T.	his form is to	be filed in compliance w	ith RULE 1104.
(Signature)	If	this is a requ	est for allowable for a ne	wly drilled or deepene
Drilling Clerk	tests t	aken on the w	be accompanied by a tab	oulation of the deviation
(Title)	A1	I sections of t	this form must be filled o	
March 12, 1985 (Date)	F1	Il out only Se	ections T. II. III. and VI	for changes of owner
(Date)	weil na	ime or number,	or transporter or other at	ich change of condition

completed wells.

Designate Type of Comple	tion - (X)	Off Mell	Gas Well	New Well	Workover	Deepen	Plug Bacı	160-0		
Date Spudded		1	!	į	•	1	1	Same Restv	Diff. Res	
	Date Compl.	Date Compl. Ready to Prod.			Total Depth			<u> </u>	<u> </u>	
Elevations (DF. RKS, RT. GR. etc.							P.B.T.D.			
The state of the s	, Name of Pro	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth		
Perforations	<del></del>							••••		
<b>-</b>							Depth Castr	ng Shoe		
		TUBING C	ASINC IN					·-		
HOLESIZE	CASIN	IG & TUBIN	CASING, AND	1						
			10 3122	<del> </del>	DEPTH SET		SA	CKS CEHE	чт	
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	<del>-</del>	<del> </del>								
. TEST DATA AND REQUES:	T FOR ALLOY	WADIE OF								
. TEST DATA AND REQUEST	T FOR ALLOY	WABLE (To	est must be aj ble for this de	ter recovery o	of total volume	of load oil	and must be eig	qual to or exc	ed top all	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	T FOR ALLOY	WABLE (To	est must be aj ble for this de					qual to or exc	ed top all	
	T FOR ALLOY	WABLE (To	est must be aj ble for this de		of socal volume ull 24 hours) ecnod (Flow,			qual to or exc	eed top eil	
	T FOR ALLOY		est must be aj ble for this de	Producing M	ethod (Flow,		(t, etc.)	qual to or exc	ed top all	
ength of Test	Tubing Press		est must be aj ble for this de		ethod (Flow,			qual to or exc	eed top all.	
ength of Test	Date of Test		est must be aj ble for this de	Producing M	ethod (Flow,		Choke Size	qual to or exc	ed top all	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Tubing Press		est must be aj ble for this de	Producing M	ethod (Flow,		(t, etc.)	qual to or exc	eed top all	
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ortual Prod. During Test	Tubing Press	sur•	ezt must be aj ble for this de	Producing M	etnod (Flow,		Choke Size  Gas-MCF		eed top all	
ength of Test	Tubing Press	eure		Casing Press Water-Bhis.	etnod (Flow,		Choke Size		eed top all	