

U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Apache
LEASE OR PERMIT TO PROSPECT 152

RECEIVED
NOV 6 1963
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.
 Lessor or Tract Jicarilla Field So. Blanco PC State New Mexico
 Well No. 4-8 Sec. 8 T. 26N R. 5W Meridian NMPM County Rio Arriba
 Location 1550 ft. N of N Line and 890 ft. E of W Line of Sec. 8 Elevation 6970 KB
(Deposit for within 30 days)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. Williams
Date November 3, 1963 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 25, 1963 Finished drilling July 13, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

G No. 1, from 3530 to 3600 No. 4, from to
G No. 2, from 5656 to 5824 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	293	225	Pump & Plug	8.5lb./gal.	
7"	3727	164	Pump & Plug	8.5lb./gal.	
4-1/2"	3632-6126	304	Pump & Plug	8.5lb./gal.	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pictured Cliffs - Sand	Water	Frac with	79,600 gals.	&	90,000 lbs.	
Mesaverde - Sand	Water	Frac with	82,700 gals.	and	100,000 lbs.	

TOOLS USED

Rotary tools were used from 0 feet to 6127 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES 3 hr. Potential Test
Put to producing August 2, 1963

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours MV: 461 MCF
PC: 1811 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. PC: SITP 1008; MV: SITP 1293

EMPLOYEES

Huron Drilling Company, Driller _____, Driller
Contractor, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
<u>PICTURED CLIFFS PERFORATIONS</u>			<u>FORMATION TOPS (LOGS)</u>
3530	3554		Pictured Cliffs 3522 (#3448)
3568	3600		Cliffhouse 5244 (#1726)
			Point Lookout 5752 (#1218)
<u>MESAVERDE PERFORATIONS</u>			
5656	5666		
5760	5768		
5784	5798		
5806	5824		
FOR ADDITIONAL INFORMATION - SEE ATTACHED COMPLETION HISTORY			

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