KEWOUS,	100	NELUMANES

	FILE				AND		Effective 1-1-65	
į	u.s.G.s.			AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL G	AS	
	LAND OFFICE							
	TRANSPORTER OIL							
	GAS	4					•	
	OPERATOR				•	·		
ı.	PROPATION OFFICE							
	Caulkins Oil Company							
	Caulkins Ull (omp	any					
		T	min	oton Now Mexico				
	Reason(s) for filing (Check p		gton, New Mexico	Other (Plea	se explain)			
	New Well	002,	Change in Transporter of:	Omer (1 tea	ac explain,	•		
	Recompletion X			Oil Dry G	as 🗔			
	Change in Ownership			Casinghead Gas Conde				
							······································	
	If change of ownership give							
	and address of previous ow	ner_						
11.	DESCRIPTION OF WEL	L A	ND L	EASE				
	Lease Name			Well No. Pool Name, Including	formation	Kind of Lease	-	ease No.
	Breech A		127 South Blance	o~PC	State, Foderal	or Fee Fed. SF-079	035-A	
	Location			_				1
	Unit Letter B	;	990	Feet From The North Li	ne and 1650	Feet From T	he East	
	_					2.1	, ,,	
	Line of Section 8		Town	aship 26 North Range	West , NMF	м, К10	Arriba	County
					• •			
III.	DESIGNATION OF TRA	NSP	ORT	or Condensate	Address (Give addres	s to which approv	ed copy of this form is to be s	ent)
	Name of Authorized Transpor		. О		Address Other Bosies	o to which approv	ca copy of this form to to be a	
	Name of Authorized Transpor	rter o	Cast	nghead Gas or Dry Gas v	Address (Give addres	s to which approv	ed copy of this form is to be s	ent)
	1							
	Gas Company o			Unit Sec. Twp. Rge.	1508 Pacific Is gas actually connection			
	If well produces oil or liquid give location of tanks.	s,	1		Yes	i		}
	L		البيب			lae number:		
IV	If this production is commit COMPLETION DATA_	ngie	a with	that from any other lease or pool	give comminging ord	er number.		
				Oll Well Gas Well	New Well Workove	Deepen	Plug Back Same Restv. D	iii. Res'v.
	Designate Type of C	omp	letion	A = (X)	X		1 1	
	Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	3-15-52			3-52	2933			
	Elevations (DF, RKB, RT, G		~-,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	6472 Gr			Pictured Cliffs	2856		2912	
							Darth Cantag Chan	- 1
	Perforations						Depth Casing Shoe	
	Perforations			-2888-2890-2895-2900-29	02-2906	NPD.	Depth Casing Shoe	
	Perforations 2868-2870-287			-2888-2890-2895-2900-29 Tubing, Casing, An	02-2906 D CEMENTING RECO		2912	
	Perforations 2868-2870-287 HOLE SIZE			-2888-2890-2895-2900-29 TUBING, CASING, AN CASING & TUBING SIZE	02-2906 D CEMENTING RECO		2912 SACKS CEMENT	
	Perforations 2868-2870-287 HOLE SIZE 12 1/4"			-2888-2890-2895-2900-29 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	02-2906 D CEMENTING RECO		2912	
	Perforations 2868-2870-287 HOLE SIZE 12 1/4" 7 7/8"			-2888-2890-2895-2900-29 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2"	02-2906 D CEMENTING RECO DEPTH 497 2859		2912 SACKS CEMENT 170	
	Perforations 2868-2870-287 HOLE SIZE 12 1/4"			-2888-2890-2895-2900-29 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8"	02-2906 D CEMENTING RECO		2912 SACKS CEMENT 170 200	
v	Perforations 2868-2870-287 HOLE SIZE 12 1/4" 7 7/8"	6-2	884-	-2888-2890-2895-2900-29 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2" 2 7/8" 1" OR ALLOWABLE. (Test must be	02-2906 D CEMENTING RECO DEPTH 497 2859 2933 2912 after recovery of total vo	SET	2912 SACKS CEMENT 170 200 250	I top allow-
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v.	Perforations 2868-2870-287 HOLE SIZE 12 1/4" 7 7/8" /	0-2	884-	-2888-2890-2895-2900-29 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2" 2 7/8" 1" OR ALLOWABLE. (Test must be	02-2906 D CEMENTING RECO DEPTH 497 2859 2933 2912 after recovery of total velepth or be for full 24 hor	SET plume of load oil, we) ow, pump, gas il	SACKS CEMENT 170 200 250 and must be equal to or exceed	top allow-
V.	Perforations	0-2	884-	-2888-2890-2895-2900-29 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 5 1/2" 2 7/8" 1" OR ALLOWABLE (Test must be able for this of	O2-2906 D CEMENTING RECO DEPTH 497 2859 2933 2912 after recovery of total vollepth or be for full 24 hor	set slums of load oil ws) ow.pump, gas	SACKS CEMENT 170 200 250 and must be equal to or exceed	I top allow-
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