	The same of the sa			
	CHETRIBUTION SANTA FE		DUSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
	OPERATOR //			
I.	PRORATION OFFICE / Gperator			<u> </u>
	CONSOLIDATED OIL & GAS, INC.			
	1860 Lincoln Street Reason(s) for filing (Check proper box) Rew Well	t, Lincoln Tower Bldg., Change in Transporter of:	Denver, Colorado 80203 Other (Please explain)	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		
	If change of ownership give name and address of previous owner		1	
н.	DESCRIPTION OF WELL AND I		ne, Including Formation	Kind of Lease
	Northwest Location		in DAKOTA	State, Federal or Fee
	Unit Letter B ; S	90 Feet From The Lin	e and 1840 Feet From	The
	Line of Section , Tow	mship 26 Range	4 , NMPM, K)	O Anniba count
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas [X	Address (Give address to which appro	oved copy of this form is to be sent;
	Northwest Pipeline Con		Farmington, New Mex	ico 87401
	If well produces oil or liquids, give location of tanks.	B 8 26 4	Yes	4-20-65
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out Well Cas Well New Well Workover Deepen Plug Back Same Besty, Diff. Fe			
	Designate Type of Completio	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Fe
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				,
v.		OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of top pth or be for full 24 hours)	or must be equal to or exceed top as
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor, purp gr	TYPA
	Length of Tost	Tubing Pressure	Casing Pressure JAN 2	6 1974
	Actual Frod, During Test	Oil-Bbls.	Water-Bbls. OIL CON. DIST.	Gas-MC)
	201.3			
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMMOF	Cravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Cheke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION FEB 7 1974	
	I hereby certify that the rules and	regulations of the Oil Conservation		, 19, 19

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Asst. Production Acct.

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If the is a request for allocable for a newly drilled or showelf, thus form that be accompanied by a tabulation of the direct, taken on the well in accombined with fact (1911).

. All sections of this form is a 1-be filled out completely for able on new and recompleted viells.