

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROBATION OFFICE	
OPERATOR	

4 NMOCC
2 Compass-Denver
1 Compass-Farmington

1 File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 6, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc. NW Lindrith, Well No. 1-9, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 9, T. 26N, R. 7W, NMPM, Basin - Dakota Pool
Unit Letter

Rio Arriba County. Date Spudded 6-5-62 Date Drilling Completed 7-1-62
Elevation 6050 G.L. Total Depth 7000' PBD 6956'

Please indicate location:

D	C	B	A x
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6520 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6520-6535, 6606-6611, 6619-6679

Open Hole None Depth 7000' Casing Shoe 6612

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: AOF 3111 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal acid, 55,000# sd, 86 1/2 gal wtr

Casing Press. 2578 Tubing Press. 2571 Date first new oil run to tanks

Oil Transporter

Gas Transporter

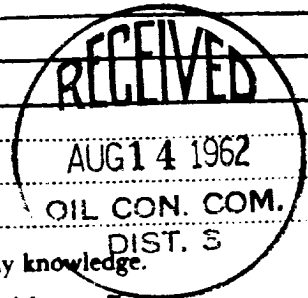
990 FNL 990 FEL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	325	185
4 1/2"	7001.61	375
1 1/2"	6631.39	

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 14 1962, 19.

Compass Exploration, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: Original signed by T. A. Dugan
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name T. A. Dugan

Address 709 Blomfield Rd
Farmington, New Mexico