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OIL CON. DIV
DIST. 3

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

TO BE COMPLETED BY	
DISTRIBUTION	
LAND AREA	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Ladd Petroleum Corporation

370 17th Street, Suite 1700, Denver, CO 80202

Reasons for filing (Check proper box)

☐ New Well

☐ Recompletion

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Condensate Gas

☐ Dry Gas

☒ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lindrith	Well No.	19	Pool Name, including Formation	Basin Dakota	Kind of Lease		Lease No.	
Location						State, Federal or Free	Federal	USA-NM-	079161
Unit Letter	A	990	Feet From The	North	Line and	990	Feet From The	East	
Line of Section	9	Township	26N	Range	7W	N.M.P.M.	Rio Arriba	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	The Mancos Corporation	Name of Authorized Transporter of Condensate Gas	El Paso Natural Gas Company	Name of Authorized Transporter of Dry Gas	
Address (Give address to which approved copy of this form is to be sent)	P.O. Box 1320 Farmington, NM 87499	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 990, Farmington, NM 87499	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of lease.	Unit A	Sec. 9	Twp. 26N	Range 7W	
Is this production commingled with that from any other lease or pool. give commingling order number:				YES	July 1962

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Henderson

(Signature)

Senior Production Clerk

(Title)

8-5-86

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Well	Same Reentry	Full Reentry
Date Spudded	Date Complet. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for 1440 days or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Procedure	Casing Procedure	Chase Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Bubbl, open fl.,)	Tubing Procedure (Flow-LB)	Casing Procedure (Flow-LB)	Chase Size