

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

14-00-001-1213

8. FARM OR LEASE NAME

MCL

9. WELL NO.

E19

10. FIELD AND POOL, OR WILDCAT

South Blanco P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T 26 N, R 7 W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

International Oil & Gas Corporation

3. ADDRESS OF OPERATOR

825 Petroleum Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL, 1650' FEL Sec. 8, T 26 N, R 7 W,

Rio Arriba County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6045' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been performed as a result of the failure of and subsequent water breakthrough in the 5 1/2" casing with which this well was originally completed.

4-11-66

Clean out to 2221' Gr.

4-12-66

Ran 2213'- 2-7/8"OD, 6.50 lb, J-55 EUE tubing landed at 2211' Gr. Cemented with 200 ft. 50/50 Pozmix S containing 2% gel and 0.75% CBR-2 followed by 50 ft³ Class A regular cement. Circulated cement to surface. Displaced plug using 250 gallons 10% inhibited MSA. Plug down 12:08 PM 4-12-66. WOC.

4-13-66

Ran gamma ray correlation log. Perforate 2143'-55' and 2163'-75' Gr. using 2 JSFF. Sand water frac intervals using 30,000 lbs 10/20 sand and 24,780 gallons water treated with 0.8% KCL and 6 lbs J-100 per 1000 gal. BDP 3000 to 2000 psi; avg TP-2100 psi; min TP-2000 psi; avg sd conc.- 1 1/2 lb/gal; AIR-25 BPM; ISIP - 700 psi; SMSIP - 300 psi; 15MSIP - vacuum. Swabbed well and cleaned out prior to connecting to EPNG pipeline. Conditioning well preparatory to NMOC deliverability test.

18. I hereby certify that the foregoing is true and correct

SIGNED COPY - Original signed by Wm. F. Schwenn

TITLE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals for abandonment of a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.