

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL, 1190' FEL, Sec. 10, T26N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 115

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 115E 14

9. API Well No.

30-039-06622

10. Field and Pool, or exploratory Area

Gavilan PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to DHC-2301, this well was downhole commingled as follows:

8/24/99 MIRU. TOH and lay down 1 1/4" tubing. Release packer. TOH.

8/25/99 TIH and clean out to 6020' with air mist.

8/26/99 Acidize MV perfs w/ 500 gals 15% HCL. TOH. TIH w/ packer to 1500'. Test csg to 1000 psi-ok. TOH.

8/27/99 TIH with 5 1/2 RBP and packer. Set RBP at 3898'. Test liner to 1000 psi-ok. TOH.

8/30/99 TIH w/ 7 5/8 RBP & pckr. Unscrewed tbg setting RBP & dropped tools. TOH & lost 8 jts tbg & pckr & RBP. TOH.

8/31/99 TOH. Pick up 2 7/8" workstring and fishing tool. TIH to 3660'. Top of fish.

9/1/99-9/20/99 Mill & fish for tubing recovered 7 jts tubing. 1 jt and tools left in hole.

9/21/99 TIH to wash over packer. Tubing pieces around packer.

9/22/99-10/1/99 Wash over & fish pckr - no success. TOH & LD workstring. Top of fish @ 3843'. Ran 100 jts 2 3/8 tbg set @ 3212'. Install wellhead. S.I. To evaluate. RDMO.

11/29/99 MIRU. TOH w/ tubing. Pick up fishing tools & 2 7/8" workstring.

11/30/99 Prep to wash over packer & RBP.

12/1/99-2/7/00 Mill, fish & retrieve RBP & packer. TOH.

2/8/00 TIH & clean out to 6037'. TOH. TIH & lay down workstring.

2/9/00 Ran 187 jts 2 3/8 4.7# J-55 tbg set @ 5916. N.U. wellhead. Return to Production.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 2/23/00

(This space for Federal or State office use)

Approved by [Signature] Title P.E. Date 3/6/00

Conditions of approval, if any:

chse

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side