

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 5, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breach "A", Well No. PC 131, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 9, T. 26N, R. 6W, NMPM., South Blanco Pool  
Unit Letter

Rio Arriba County. Date Spudded 10-16-51 Date Drilling Completed 2-12-52

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6473 DF Total Depth 2980 PBTD

Top ~~Oil~~/Gas Pay 2895 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None

Open Hole 2897 to 2980 Depth 2897 Depth 2891  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: 273 bbls. oil, 1970 bbls water in 24 hrs, 5/8" min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 600 bbls. oil, 600 bbls water in 600 hrs, 600 min. Size Choke

GAS WELL TEST -

1957 Deliverability  
Natural Prod. Test: 243 MCF/Day; Hours flowed 24 Choke Size 5/8"

Method of Testing (pitot, back pressure, etc.): Southern Union Gas Co. Meter

Test After Acid or Fracture Treatment: 1393 MCF/Day; Hours flowed 24

Choke Size 1 1/4" Method of Testing: Southern Union Gas Co. Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured with 42,000# sand and 28,140 gallons water

Casing 600 Tubing 600 Date first new May 20, 1958  
Press. 600 Press. 600 oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: Well now on State Deliverability test

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 9 1958, 19 Caulkins Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Frank Gray  
(Signature)

Title Field Superintendent  
Send Communications regarding well to:

Name Frank Gray

Address Post Office Box 967, Farmington, New Mex.

## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies Received 4

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