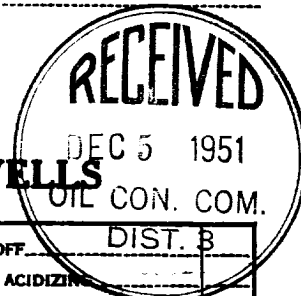


STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

S. F.
Land Office _____
Lease No. 779035-1
NE 1/4 Sec. 10
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	DIST. B
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 3, 1951

Well No. 15-22-134 is located 1050 ft. from N line and 1650 ft. from E line of sec. 10
NE 1/4 - Sec. 10 26N 6E T1N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Alameda Sanabria New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5629 ft. M.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

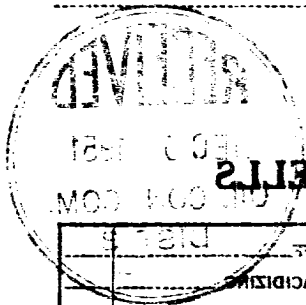
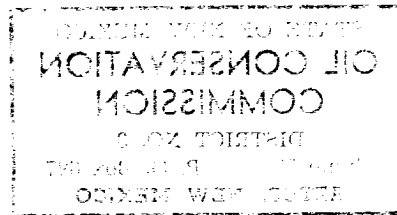
Spudded 11-30-51.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Loray et al Operating Account
Address Box 213
616 East Central Avenue
Albuquerque, New Mexico
By Paul E. McNeil
Title Office Manager

Land Office _____
License No. _____
Unit _____

(SUBMIT IN TRIPlicate)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
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NOTICE OF INTENTION TO ABANDON WELL	
SUPPLEMENTARY WELL HISTORY	
SUBSEQUENT REPORT OF ABANDONMENT	
SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
SUBSEQUENT REPORT OF ALTERING CASING	
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
SUBSEQUENT REPORT OF WATER SHUT-OFF	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ 19____

Well No. _____ is located _____ ft. from _____ N _____ E _____ W _____ ft. of sec. _____

_____ (Range) _____ (Twp.) _____ (Sec. and Sec. No.)
_____ (County or Subdivision) _____ (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths of objective sands; show sizes, weights, and lengths of proposed casing; indicate mudlogging jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

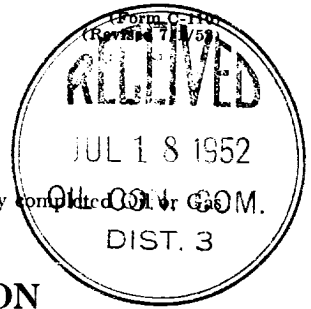
Address _____

By _____

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Larry et al operating account Lease Federal SF 079035-A

Address 610 E. Central, Albuquerque, N.M. Same
(Local or Field Office) (Principal Place of Business)

Unit B, Well(s) No. 135, Sec. 10, T. 25N, R. 6W, Pool Logie Canyon P.C.

County San Arriba Kind of Lease Federal

If Oil well Location of Tanks

Authorized Transporter Southern Union Gas Company Address of Transporter
Box 748, Farmington, N.M. 1104 Burt Bldg., Dallas, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are none

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of July, 1952

Larry et al operating account

Approved JUL 18 1952, 19

OIL CONSERVATION COMMISSION

By Al Guen

By E. B. Richardson

Title Asst. General Manager

Title Oil and Gas Inspector Dist. #3.

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, N.M.

July 17, 1952

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lowry et al Operating Account Federal # 079035-A, Well No. 15-24-135, in NM $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 10, T. 26N, R. 6W, NMPM, Dogla Canyon P.C. Pool
(Unit)

Rio Arriba

County. Date Spudded. 11/30/51, Date Completed. 1/13/52

Please indicate location:

Elevation. 6629 ft. Total Depth. 3170, P.B.

Top oil/gas pay. 3080 Top of Prod. Form. 3083

Casing Perforations: None or

Depth to Casing shoe of Prod. String

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential. 606 MCF after 6 hrs.

Size choke in inches

Date first oil run to tanks or gas to Transmission system: Est. 7/25/52

Transporter taking Oil or Gas: Southern Union Gas Company

Casing and Cementing Record

Size Feet Sax

10-3/4	581	200
7	3083	220

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JUL 18 1952, 19. Lowry et al Operating Account DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Al Gruer

Title. Oil and Gas Inspector Dist. #3

By: Whitaker
(Signature)

Title. Asst. General Manager

Send Communications regarding well to:

Name. Lowry et al Operating Account

Address. 616 E. Central, Albuquerque, N.M.

