

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

101-70-4

01000000

Commenced drilling "overburden" 10-24 Finished drilling 10-25
The summary on this page is for the condition of the well at above date.

(D) (5) ACP, (D) (5) DPP

IMPORTANT WATER SANDS

CASING RECORD

HISTORY OF OIL OR GAS WELL				
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping, or burning of holes.				
Size casing per foot	Weight per foot	Threads per inch	Make	Amount
Kind of shoe	Cut and drilled from	From—	To—	Purposes

U. S. GOVERNMENT PRINTING OFFICE 16-43084-1

MUDDING AND CEMENTING RECORD

Size grading	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1/2"	50	100	100	100	100
3/4"	50	100	100	100	100
1"	50	100	100	100	100
1 1/2"	50	100	100	100	100
2"	50	100	100	100	100
2 1/2"	50	100	100	100	100
3"	50	100	100	100	100
3 1/2"	50	100	100	100	100
4"	50	100	100	100	100
4 1/2"	50	100	100	100	100
5"	50	100	100	100	100
5 1/2"	50	100	100	100	100
6"	50	100	100	100	100
6 1/2"	50	100	100	100	100
7"	50	100	100	100	100
7 1/2"	50	100	100	100	100
8"	50	100	100	100	100
8 1/2"	50	100	100	100	100
9"	50	100	100	100	100
9 1/2"	50	100	100	100	100
10"	50	100	100	100	100
10 1/2"	50	100	100	100	100
11"	50	100	100	100	100
11 1/2"	50	100	100	100	100
12"	50	100	100	100	100
12 1/2"	50	100	100	100	100
13"	50	100	100	100	100
13 1/2"	50	100	100	100	100
14"	50	100	100	100	100
14 1/2"	50	100	100	100	100
15"	50	100	100	100	100
15 1/2"	50	100	100	100	100
16"	50	100	100	100	100
16 1/2"	50	100	100	100	100
17"	50	100	100	100	100
17 1/2"	50	100	100	100	100
18"	50	100	100	100	100
18 1/2"	50	100	100	100	100
19"	50	100	100	100	100
19 1/2"	50	100	100	100	100
20"	50	100	100	100	100
20 1/2"	50	100	100	100	100
21"	50	100	100	100	100
21 1/2"	50	100	100	100	100
22"	50	100	100	100	100
22 1/2"	50	100	100	100	100
23"	50	100	100	100	100
23 1/2"	50	100	100	100	100
24"	50	100	100	100	100
24 1/2"	50	100	100	100	100
25"	50	100	100	100	100
25 1/2"	50	100	100	100	100
26"	50	100	100	100	100
26 1/2"	50	100	100	100	100
27"	50	100	100	100	100
27 1/2"	50	100	100	100	100
28"	50	100	100	100	100
28 1/2"	50	100	100	100	100
29"	50	100	100	100	100
29 1/2"	50	100	100	100	100
30"	50	100	100	100	100
30 1/2"	50	100	100	100	100
31"	50	100	100	100	100
31 1/2"	50	100	100	100	100
32"	50	100	100	100	100
32 1/2"	50	100	100	100	100
33"					

PLUGS AND ADAPTERS

Adaptors—Material	Cleaning plug—Material
Size	Length
	Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			200 lbs	2/1/24	100 ft	500 ft

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Capla tools were used from	feet to	feet and from	feet to

DATES

Rock pressure, lbs. per sq. in.	
It gas well, cu. ft. per 24 hours	
emulsion; % water; and % sediment.	
Gravity, °Bé.	
Gallons gasoline per 1,000 cu. ft. of gas	
..... % was oil; %	
Put to producing	

EMPLOYEES

[illegible]

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued