

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 15, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breech "A" Well No. PC-135, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B Unit Letter, Sec. 10, T. 26 N, R. 6 W, NMPM., South Blanco Pictured Cliffs Pool

Rio Arriba

County. Date Spudded 11-30-51 Date Drilling Completed 1-13-52

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6629 GL Total Depth 3170 PBD 3170

Top Oil/Gas Pay 3080 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations none

Open Hole 3083 to 3170 Depth Casing Shoe 3083 Depth Tubing 2975

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Del. 7-27-60

Natural Prod. Test: 74 MCF/Day; Hours flowed 192 Choke Size none

Method of Testing (pitot, back pressure, etc.): Southern Union orifice meter

Test After Acid or Fracture Treatment: 298 MCF/Day; Hours flowed 24

Choke Size none Method of Testing: Southern Union orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# 10-20 sand and 24,400 gallons water

Casing Tubing Date first new Press. 635 Press. 634 oil run to tanks 5-11-61

Oil Transporter none

Gas Transporter Southern Union Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	S&W
<u>10-3/4"</u>	<u>581</u>	<u>200</u>
<u>7"</u>	<u>3083</u>	<u>220</u>
<u>1"</u>	<u>2975</u>	

Remarks: retest after workover

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 17 1961, 19

Caulkins Oil Company
(Company or Operator)

By Frank Gray
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By A. R. KENDRICK

Title Field Supt.

Send Communications regarding well to:

Name Frank Gray

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DIST. NO. 1		
SANTA FE		
FILE		
U.S.G.S.		
U.S.D.		
T. & C. R.	OIL	
	GAS	
EXPLORATION		