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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) / Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Gaulkins Oil Company (Campany of Operance) Breach "A" (Campany of Operance) County Operance) County Date Spudded 11-30-51 Description of County Date Spudded 11-30-51 Description of County Date Spudded 11-30-51 Elevation 6629 GL Total Depth 3170 PETO 3170 PRODUCING INTERVAL PRODUCING INTERVAL DO IT MELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Date of Cooke Size Date of The Cooke Size Date of Cooke Size Date o				Farmington, New Mexico May 15, 1961 (Place)
Caulkins Cil Company Cleaner Company or Operator) Cleaner Company or Operator) Cleaner Cleaner Company or Operator) Company or Operator) Cleaner Company or Operator) Cleaner Company or Operator) Company or Operator) Company or Operator) County Date Spudded. 11-30-51. Date Drilling Completed 1-13-52 Elevation A629 Cil. Total Depth 3170 PETD 3170 Peter Sat Top Oil/Ose Fay 3080 hame of Fred. Form. Pictured Cliffs PRODUCING INTERVAL - Perforations none Open Hole 3083 to 3170 Casing Since 3083 Pouting 2975 Oil well TEST - Natural Frod. Test: bbls, oil, bbls water in hrs, min. Size I start After Acid or Fracture Treatment (after recovery of volume of oil equal to volume or Choice Natural Frod. Test: 71. MCF/Day; Hours flowed 192 Choke Size none Natural Frod. Test: 72. MCF/Day; Hours flowed 192 Choke Size none Natural Prod. Test: 72. MCF/Day; Hours flowed 192 Choke Size none Natural Frod. Test: 72. MCF/Day; Hours flowed 192 Choke Size none Natural Frod. Test: 74. MCF/Day; Hours flowed 21. Choke Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Method of Testing Southern Union effice meter Cone Size none Size none 21. None size none 21. None size none 22. None size none 23. None size none 24. None size	E ARE	HEREBY R	EOUESTI	(====,
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