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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		3		
PRORATION OFFICE				
Operator				

SANTA FE / FILE / U.S.G.S.	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
LAND OFFICE I RANSPORTER OIL GAS / OPERATOR 3 PRORATION OFFICE Operator		AND NATURAL	GAS	
Jaulkins Gil				
L Company of the Comp	, Bloomfield, New Me	xico \$7413		
Reason(s) for filing (Check proper both New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G		allowable after er, perf and sand	
If change of ownership give name and address of previous owner	N			
II. DESCRIPTION OF WELL AND				
Breech "A"	Well No. Pool Name, Including I	Lease No		
Unit Letter 3 : 10	050 Feet From The North Li	ne and 1650 Feet From	The East	
Line of Section 10 To	wnship 26 North Range	6 West , NMPM, Ri	o Arriba County	
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent;	
Name of Authorized Transporter of Ca Gas Company of I		Address (Give address to which approved copy of this form is to be sent) 1503 Pacific Ave, Dallas, Texas is gas actually connected? When		
give location of tanks.		Yes	6-13-77	
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
11-30-51 Elevations (DF, RKB, RT, GR, etc.,	•	Total Depth 3170	Р.В.Т.D. 3067	
1		31.70 Top Oil/Gas Pay 3030	Tubing Depth 3093	
	33 and 3115 to 3	<u>1</u> 35	Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15 1/4"	10 3/4	581	200	
9 5/8"	7"	3083	220	
	4 1/2"	2816 to 3067 3093	100	
V. TEST DATA AND REQUEST FOOIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke size Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		
GAS WELL Well tu	irned on line 6-13-7'	7. Gas Commany of F	<u> </u>	
Testing Method (pitot, back pr.)	schedule for delive: Tubing Pressure(Shut-in)	rability Test Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	ATION COMMISSION	
I hereby certify that the rules and r Commission have been complied w	with and that the information given	III	Toodystab	
above is true and complete to the	e pest of my knowledge and belief.	BY OTESTIAL DISMONT OF	C. Rendrick	
Charles Cle	CALLE	This form is to be filed in a	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation	
<u>Junerintendent</u> (Ti	···	tests taken on the well in accor	rdance with RULE 111. st be filled out completely for allow-	
<u>6-25-77</u> (Da	ie)	Fill out only Sections I. II	I. III, and VI for changes of owner, er, or other such change of condition.	