

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

*New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M., June, 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breech "A", Well No. D-136, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 10, T. 26N, R. 6W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

County. Date Spudded. 11-26-63 Date Drilling Completed 12-19-63

Please indicate location:

Elevation 6645 KB Total Depth 7605 PBD 7593

Top Oil/Gas Pay 7297 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7305-10, 7320-30, 7342-48, 7440-55, 7516-32

Open Hole none Depth Casing Shoe 7604 Depth Tubing 7309

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: no test MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 9772 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: OCC Potential (1 pt. BP Test)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 180,000# sand and 169,580 gallons of water.

Casing Press. 2286 Tubing Press. 2317 Date first new oil run to tanks

Oil Transporter Shell Oil Company

Gas Transporter Southern Union Gas Company

890 FNL 990 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8	264	200
4 1/2	7604	650
2 3/8	7309	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 25, JUN 25 1964, 19. 64

Caulkins Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Frank Gray

(Signature)

Title Superintendent

Send Communications regarding well to:

Name Frank Gray

Box 780 Farmington N. M.