

DISTRIBUTION	5
SANTA FE	1
FILE	1
J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator
Caulkins Oil Company

Address
P.O. Box 730, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Breach A</u>	Well No. <u>136</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>Fed.</u>	Lease No. <u>SF079035-A</u>
Location				
Unit Letter <u>A</u>	<u>890</u> Feet From The <u>North</u> Line and	<u>990</u> Feet From The <u>East</u>		
Line of Section <u>10</u>	Township <u>26 N</u>	Range <u>6 W</u>	, NMPM, <u>Rio Arriba</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline</u>	<u>P.O. Box 1583, Farmington, New Mexico</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Gas Company of New Mexico</u>	<u>1508 Pacific Ave. Dallas, Texas</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

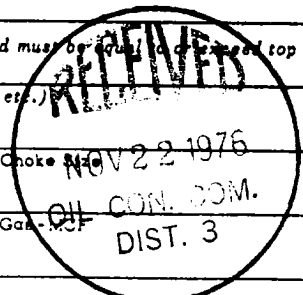
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>						
Date Spudded <u>11-26-63</u>	Date Compl. Ready to Prod. <u>12-63</u>	Total Depth <u>7605</u>	P.B.T.D. <u>7593</u>					
Elevations (DF, RKB, RT, CR, etc.) <u>6645 KB</u>	Name of Producing Formation <u>Dakota</u>	Top Oil/Gas Pay <u>7297</u>	Tubing Depth <u>7309</u>		Depth Casing Shoe <u>7604</u>			
Perforations <u>7305-7532</u>								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>13 1/4"</u>	<u>9 5/8"</u>	<u>264</u>	<u>200</u>					
<u>6 3/4"</u>	<u>4 1/2"</u>	<u>7604</u>	<u>650</u>					
	<u>2 3/8"</u>	<u>7309</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be for full depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Richard E. Casper
(Signature)
Superintendent
(Title)
11-10-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 20 1976, 19____
BY Original Signed by A. R. Fenwick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple