(Date)

AN INTERPREDED PROFITMENT ON YORANG tos in mulium

OIL CONSERVATION DIVISION P. O. HOX 2088

	SANTA FE, NEW MEXICO 87501 FILE USUAL TRANSPORTER OAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	PAUNATION OFFICE					
	Caulkins Oil Comp	eany		·		
	P.O. Box 780 Farmington, New Mexico					
Reason(s) for filing ((Arch proper box) New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry G Castaghead Gas Conde	os V			
-	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND					
	Breech A	Well No. Pool Name, Including F		Kind of Lease State, Federal or Fee	Federal SF079035A	
•	Location Unit Letter A : 89	O Feet From The North Lit	ne and 990 .	Feet From The	East	
	Line of Section 10 Tov	mahip 26 North Range	6 West , NMPM,	Rio Arr	riba County	
'n.	DESIGNATION OF TRANSPORT			which approved copy	of this form is to be sent)	
	Inland Corporation		P.O. Box 1528 Farmington, New Mexico			
	Gas Company of New Mexico		Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 10 26N 6W	Is gas actually connected Yes		1963	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completion	on — (X) Oil Well Gas Well X	New Well Workover	Deepen Plug B	ack Same Restv. Ditt. Restv.	
	Date Spudded 11-26-63	Date Compl. Ready to Prod. 12-63	Total Depth 7605	Р.В.Т.	D. 7593	
	Elevations (DF, RKB, RT, GR, etc.) 6645 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing	Depth	
• •	Perforations 7305 - 7532		Depth Casing Shoe 7604			
			CEMENTING RECORD			
-	13 1/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET		SACKS CEMENT 200	
•	6 3/4"	4 1/2"	7604		650	
•-	0 3/4	2 3/8"	7309			
					de Harris	
₹.	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tongs	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volum pith or be for full 24 hours) Producing Method (Flow.	<u> </u>	be estal to be estated top allow-	
				Chok		
	Length of Teet	Tubing Pressure	Casing Pressure			
_	Actual Prod. During Test	Oli-Bbis.	Water - Bbls.	Gas • M		
• '	GAS WELL				Decree and the second	
_	Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Cravity	of Condensate	
-	Testing Method (punt, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-	Choke (ino	
1.	CERTIFICATE OF COMPLIANC	E	OIL CO	NSERVATION DI FEB 27 198	VISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.			Original Signed by CHARLES GHOLSON			
,	above to the and complete to the	Dest of my knowledge and belief,	TITLE DEPUTY OIL &	gas inspector, dis	īī. # 3	
				co with MULE 1104.		
Charles Chiques			wall this form must b	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
	Superir	texts taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-				
•	(Inf	•)	able on new and recu	impleted walls.		
	2-20	Fill out only Sections 1, II, III, and VI for changes of owner,				

Fill out only Sections 1, 11, 111, and VI for changes of owner, wall name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply