Jovember 1983)  Pomierly 9-331)  DEPARTMENT OF THE BUREAU OF LAND MAI			INTERIOR ***** *****		SF 079035-A		
		CES AND REPORTED TO SEPTION FOR PERMIT -		WELLS	6. IN IMPIAM, ALLOTTE	E OR TRIBE MAME	
PELL WELL X OTHER					T. UNIT AGRESIANT MASIC		
2. HAME OF OPERATOR					B. FARM OR LEADE HAME		
Caulkins Oil Company					Breech "A"		
<b>5. 200</b>	136						
Bee also space 17 below.	10. FIELD AND FOOL, O	I WILDCAT					
At seriece	Basin Dakota						
II. PERNIT NO.	<del></del>	16. ELEVATIONS (Show whether Dr. Rt. CR. etc.)			Section 10		
		6645 KB				New Mexico	
	Check An	vanciate Bax To In	dicate Natur	e of Notice Report of C		THEW TIEXTED	
Check Appropriate Box To Indicate Nature of Notice, Report, or C					DANT REPORT OF:		
TEST WATER BEST-OFF PRACTURE TERMS BRIGOT OR ACIDIES	<u> </u>	CL OR ALTER CASING LATING CHARLES		WATER BISUT-OFF FRACTURE TREATMENT BUOOTING OR ACIDIZING	ALTERING WELL X		
REPAIR WELL (Other)	<b>□</b> . "	IAPEE PLANS		(Other) (Notz: Report results	of multiple completion	no Well	
11  MAR1 6 1990  OIL CON. D	-2-89 -24-89	Pulled 2 3/8 Ran Bond Log Perforated 2 Pictured Cli Ran retrieva casing at 23 Set bridge p perforations casing at 23 Moved packer at 3335' and	3" tubing, 3 and foun 2 holes at 1 ffs at 31 1 ble packe 375'. 5 lug below 5, then es 175'. 6 and brid 6 packer b	then run drillable d top of cement at 3335' and 2 holes 55' and base of All r and bridge plug perforations at 2 tablished circulate ge plug with bridge etween perforation 3335' to 2715'.	le bridge plug  3652'.  at 2715'. (1  amo at 2602'.)  and found lead  715' and packe  ion 2715' to be  ge plug below plug  s 2715' and 3	to 5000'.  Base of  in  er above nole in	
	ver)	Pulled packe	er and bri	dge plug.			
RIGHTPO	le E	Oergun	<sub>rte</sub> Sup	erintendent	12-6	89	
(This space for Pederal	er State affine	<u>X</u>			DATD	<del></del>	
	J. June vale	$\mathcal{O}$		•	Anna	d For Donner	
COMULTIONS OF APPL	ROYAL, IF AN	T:	rle Midd		DATE Accepted	1 2 1990	
		- · ·			2/		
*See Instructions on Reverse Side					Chief Pr	anah as	

Chief, Branch of

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United Status any false, fictilious or fraudulent on representations as to any matter within its jurifacting on Hesource Area

- Ran drillable cement retainer to 3290', then cemented 3335' to 2715' with 147.5 cu. ft. "G" Neat Cement. 1 bb1 cement circulated to 2715'.

  Ran drillable cement retainer to 2667', then cemented 2715' to 2375'.

  Ran retrievable packer to 1948', then cemented thru hole at 2375' with 800 cu.ft. 65-35 Poz, 6% Gel Cement followed by 59 cu. ft. Class "G" Neat. Last plug down 2:00 PM. 11-25-89.

  Last stage only partial returns.
- Pulled retrieable packer. Ran bit. Found top of cement 2328.

  Drilled out then tested casing above retainer at 2667.

  Held 2500# OK.
- 11-28-89 Drilled out retainer and cement to perfs at 2715'. Cleaned out to retainer at 3290'. Tested 4 1/2" casing with 2500# for 30 minutes. No decrease in pressure.
- 11-29-89 Drilled out retainer at 3290' and cement at 3335'. Cleaned out to bridge plug at 5000'. Tested 4 1/2" casing with 2500# for 30 minutes. No decrease in pressure.
- 11-30-89 Drilled out bridge plug at 5000' and cleaned out to 7550'.
- 12-1-89 Removed bit then run 2 3/8" EUE 8rd thd J-55 Smls tubing to 7512' (239 Jts.)