

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

EXPIRES August 31, 1985

5. LEASE DESIGNATION AND ACREAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

136

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Section 10, 26N 6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

890' F/N and 990' F/E

14. PERMIT NO.

15. SIZATIONS (Show whether 27, 47, 68, etc.)

6645 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FRACURE TREAT

☐

SHOOT OR ACIDISE

☐

REPAIR WELL

☒

(Other)

PULL OR ALTER CASING

☐

MULTIPLE COMPLETE

☐

ABANDON*

☐

CHANGE PLANS

☐

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐☐☐

(Note: Report on multiple completion on Well Completion on Dist. 3. Report and Log form.)

17. DESCRIBE PREVIOUS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all depths and corner points to this work.)

11-20-89 Tests run to-day indicate casing failure in this well.

12-19-63 4 1/2" casing in this well cemented in 2 stages with upper stage cemented thru collar at 5548' with 350 sacks 12% gel cement followed by 50 sacks Neat. Calculated cement top 2752'.

It is proposed to pull 2 3/8" tubing now in well, then run drillable bridge plug to approx 7000' to shut off leak.

Then run packer and bridge plug to find leak in 4 1/2" casing. After leak is found, run Bond Log to locate cement top. Perforate and squeeze as necessary to cement behind pipe to at least 500' above Alamo water sands.

Casing will be tested to at least 2500# after repairs.

A small pit to contain fluids will be built on existing location while repairs are underway.

After repairs location and all area disturbed will be cleaned-up and reseeded.

No new surface area to be disturbed.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dargatzis TITLE Superintendent

DATE 11-20-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

Approved MAR 12 1990

*See Instructions on Reverse Side

for
Chief, Branch of
Mineral Resources
Ramington Resource Area

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.