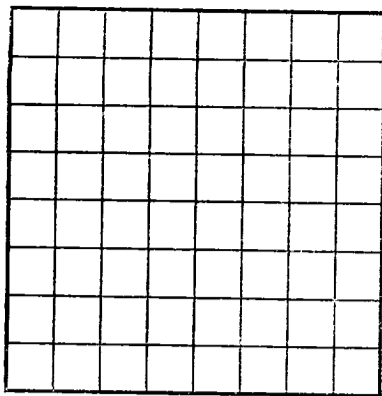


U. S. LAND OFFICE
SERIAL NUMBER **SF 079035-A**
LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Lowry et al Operating Account** Address **616 Central S.E., Alb., N.M.**
Lessor or Tract **A. C. McLee** Field **Pattigrew-Tocito** State **New Mexico**
Well No **25-51-127** Sec. **8** T. **26N** R. **6W** Meridian **MPM** County **Rio Arriba**
Location **660** ft. ^{NS} of **N** Line and **1930** ft. ^{EW} of **E** Line of **Section 8** Elevation **6493'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *W. H. Anderson*

Date **April 21, 1953** Title **Assistant General Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 17th**, 19**53** Finished drilling **April 17**, 19**53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6629'** to **6677'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	40.50	8R		499.5'	Reg.	-	-	-	Surface Production
7"	23	8R		6620'	Reg.	-	-	-	
Tubing:									
2" EUE	4.7	10J		6649'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	499.5'	200	Plug	-	-
7"	6620'	200	Plug	-	-
2"	6649'	none	Swung	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	none					

TOOLS USED

Rotary tools were used from **0** feet to **TD 6677** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 20, 19**53** Put to producing **April 20**, 19**53**

The production for the first 24 hours was **714.72** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **44.1 @ 60°**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Corbett Drilling Co., Driller _____, Driller
Tulsa, Oklahoma, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	310	310	Surface Rock & sand
310	1989	1679	Sand and shale
1989	2804	815	shale
2804	3058	254	sand and shale
3058	4238	1180	shale
4238	4375	137	sand and shale
4375	6250	1875	shale
6250	6629	379	sand and shale
6629	6677	48	sand and some shale
Tops:			
			Pictured Cliffs: 2872'
			Cliff House 4556'
			Menafee 4565'
			Point Lookout 5204'
			Tocito 6629'

