## NI SEN OF COP SERCEIVED CISTRIBUTION IA... A FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Marico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

r	nonth of	compi	ck tanks	Gas must	be reported on 15.025 psia at 60° Fahrenheit.  Danver Colorado November 3, 1963
e				D COPY	Denver, Goldiago
			_		IG AN ALLOWABLE FOR A WELL KNOWN AS:  Inc. Jicarilla , Well No. 3-8 , in NW 1/2 NE 1/4,
•	Conso	Compan	ed Ott	ಷ Ças, :юr)	T. 26N , R. 5W , NMPM., South Blanco Pool
	B		, Sec	8	, T. 26N , R. 5W , NMPM.,
•	Unit	Latter Dia /	\ mmiha		The Drilling Completed 7/31/63
•					Flavorian U/JL 1111
	Pl	ease inc	dicate lo	cation:	Top Oil/Gas Pay 7841 Name of Prod. Form. Pictured Cliffs
	D	C	В	A	
		J			PRODUCING INTERVAL -
					Perforations 3536-961 Depth Depth 2417
	E	F	G	H	Open Hole Casing Shoe 7931 Tubing 3417
		K	<del> </del> J	T	OIL WELL TEST - Choke
•	Ţ	A	1	+	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
					Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	M	N	0	P	load oil used):bbls,oil,bbls water inhrs,min. Size
					GAS WELL TEST -
i	<del>}</del>		_1		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
		(F00T	YCE)	-time Recor	Method of Testing (pitot, back pressure, etc.):
				Sax	Test After Acid or Fracture Treatment: 1470 MCF/Day; Hours flowed 3
	2110				Choke Size 3/4" Method of Testing: One Point Back Pressure Potential
	12-3	/4	300	275	
,	12-3				acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	8-5/	8 3	3999	224	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 79,800 gals.
					Casing Tubing Date first new oil run to tanks
	1		3417		T 3 C Maria oleán w MC / Fill I I M Fri
		i			Gas Transporter El Paso Natural Gas Company  La Mar I Fucking, Inc.  El Paso Natural Gas Company
	<b></b>				Gas Transporter 1963
	Remark	s:			
					OIL CON. CUM.
	Y 1			at the info	ormation given above is true and complete to the best of my knowledge.
			ertify th	at the inf	ormation given above is true and complete to the best of my knowledge.  Consolidated Oil & Gas, Inc.
	I i		ertify th	at the inf	ormation given above is true and complete to the best of my knowledge.  Consolidated Oil & Gas, Inc.  (Company or Operator)
		ed			(Company or Operator)
	Approv		CONSE	RVATION	Company or Operator)  I COMMISSION  By: (Signature)
	Approv	edOIL(	CONSEI	RVATION By	Company or Operator)  Signature)  Chief Engineer
	Approv  O  By:	OIL (rivinal)	CONSEI Signed	RVATION By CK	COMMISSION  By: (Company or Operator)  (Signature)  Title Engineer  Send Communications regarding well to:
	Approv  O  By:	OIL (rivinal)	CONSEI Signed	RVATION By CK	COMMISSION  By:  (Company or Operator)  (Signature)  Title  Chief Engineer  Send Communications regarding well to:  Name  W. H. Williams
	Approv  O  By:	OIL (rivinal)	CONSEI Signed	RVATION By CK	COMMISSION  By: (Company or Operator)  (Signature)  Chief Engineer  Send Communications regarding well to: