į	NO. OF COPIES RECEIVED	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104	
ł	SANTA FE /		FOR ALLOWABLE	Supersedes*Old C-104 and C-11 Effective_1-1-65	
1	FILE /	·	AND		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
1	OPERATOR 2				
I.	PRORATION OFFICE				
	CONCOLTDATED OTL 5	CAC THE		·	
	CONSOLIDATED OIL & (SAS, INC.			
		1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80203			
	Reason(s) for filing (Check proper box		Other (Please explain)	ovelaining a temporary	
	New Well	Change in Transporter of: Oil Dry G		explaining a temporary vent oil spill pollution	
	Recompletion	=	nsate X and waste	vent oil opili politation	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool No.	ame, Including Formation	Kind of Lease	
	Jicarilla	3 Bas	in Dakota	State, Federal or Fee	
	Location	•			
	Unit Letter B ; 10	55 Feet From The N Li	ne and 1850 Feet From	The E	
	_		_	Rio Arriba County	
	Line of Section 8 , To	wnship 26 Range	5 , NMPM,	RIO ATTIBA	
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Cil	or Condensate [X]	Address (Give address to which appro		
	Caribou Four Corners Oil Co.		P. O. Box 457, Afton, Wyoming 83110 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca	sir.ghead Gas or Dry Gas	Maries force address to missis -	,,,,	
		"Unit Sec. Twp. Age.	Is gas actually connected? Wi	nen	
	If well produces oil or liquids, give location of tanks.	B 8 26 5	Yes	11-14-63	
		th that from any other lease or pool,	, give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	Designate Type of Completion	011	,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	·			Tuking Dooth	
	Pool	Name of Producing Formation	Top OII/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Periorations				
		TUBING, CASING, AN	ID CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow	
•	OIL WELL	able for this o	depth or be for full 24 hours) Producing Method (Flow, pump, gas i		
	Date First New Oil Run To Tanks	Date of Test	producing Method (1.150, pamp, gos	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	25.19.11				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
•				<u> </u>	
	GAS WELL				
	Actual Prod. Test-MCF/D.	Length of Test	Bbls. Condensate/MMOF	Gravity of Condensate	
	<u> </u>				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			and Allianes	ATTON COMMISSION	
VI	. CERTIFICATE OF COMPLIAN	ice .	OIL/CONSERV	ation commission JUL 2 5 1974	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold		
	above is true and complete to th	e best of my knowledge and belief.	BYBY	etrestico ville. 🤼	
			TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

Assistant Production Accountant

July 22, 1974

(Title)

(Date)

On May 23, 1974, encountered emergency tank leak repair of 500 barrel tank. Regular Transporter was called to the location. Transporter's equipment was not adequate to salvage or save tank contents because of sand and water in tank bottom. Caribou Four Corners Oil Co. agreed to come to the location and pump-out the contents and take to Plateau Relinery for disposition. This change of Transporter covered only the 70.00 barrels of condensate and for that one time only.

There appeared no other lawful options at the time for preventing a likely or possible oil spill.