OIL CONSERVATION COMMISSION Santa Fe, New Mexico

AN 3 4 1952 OIL CON COM DIST 3

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

into the	stock ta	nks. Ga	s must be reported o	m 15.02 5 P	.B. at 60° Fahrenheit.	
Room 219) - 616 E	as t Cent	<u>ral evenue - Albuque</u> ce	erque, Mew	Date	952
WE ARE HE	RERY REQ	UESTING	AN ALLOWABLE FOR A W	ELL KNOWN	AS:	
				<u>.</u>	13-132-	
LO 3 <u>Y</u> e	et al Ope	rating /	ccount 17 079035-1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	oin 1/41	1/4
С	отралу о	r Operat	or Lease		1-60 2	
section	9,	т. <u>2</u> 6і,	R. 64 .N.M.P.V	i. <u>dildeat</u>	Pool <u>Rio Arriba</u>	County
Please in	dicate 1	ocation:	Elevation 6,502!	<u>)로</u> Spudded	<u>9-24-51</u> Completed 11	<u>-2-51</u>
<u> </u>			Total Depth 6730 P.B.			
)	Top Oil Gas Pay 6 Initial Production	,676! n Test: Pum	Top Water Pay pFlow	OPD OR CUTPT.
į	1				24 Urs	
	•		Method of Test (Pi	ltot, gauge	, prover. meter rum): <u> </u>	uge
	7		Size of choke in i	nches	32/64	
			Tubing (Size)	2"	6,693	<u>leet</u>
; -		-	Pressures: Tubing	900#	Casing <u>1200</u> #	
i						
			Gas Gil Ratio 1010 Gravity 440 Casing Perforations:			
!						
Unit let	ter: <u> </u>		Acid Record:		Show of Oil.Gas and	water
				4		
Casing &	Cementin	g Record			S/	
Size	Feet	Sax	Gals		S/	
					S/	
_10_3/4_	479	350	Shooting Record.		4.1	
7"	6670	200	Qts		<u> </u>	
: (. 0070		Qts		5/	
			4 _03		S/	
<u></u>	-		Natural Production	n Test:	Pumping <u>407</u>	Flowing
					Pumping	
	+				th magazzanianl spection of	f state) ·
Please 11	idicate t	erow to:	rmation lops (in confe	ormance wit	th geographical section o	
	\$	Southeas	tern New Mexico		Northwestern New Mex	.ieo
T. Anhy			T. Devonian			
T. Salt						
B. Salt			T. Montoya		T. Farmington	
T. Tates		· ·			T. Pictured Cliffs 2, T. Cliff House 4.	321
1. 7 Rivers			T. McKee		T. Wenefee 4.	550
f. Queen f. Grayburg					T. Point Lookout	
T. San Andres			T. Granite		T. Mancos	
T. Glori						
T. Drink						
T. Tubbs			1.		T. Penn	
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Date first oil run to tanks or gas to pipe line: December 1, 1951

Pipe line taking oil or gas: Petroleum Products & Refining Co.

Remarks: This well is still in process of being produced on varied hourly schedule in attempt to get it to clean up. A large amount of loss of circulation material is still being recovered. Well has not actually stabilized at this time.

Company or Operator

Position: Business Manager

Send communications regarding well to:

Name: LOGRY et al Operating Account

Room 219

Address: 616 East Central Avenue

Albuquerque, New Mexico

APPROVED JAN 24 1952 . 19

OIL CONSERVATION COMMISSION

By: Mysus

Title: Oil and Gas Inspector Dist. #3.