

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE
DISTRICT OFFICE

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Alamogordo
Lease No. 079035-A
Unit 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 3, 1952

Well No. 23-43-129 is located 660 ft. from N line and 760 ft. from W line of sec. 9

1/4 Sec. 9 26N 6E T. 36N. R. 1E.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Pattigrew-Todd Sio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. To be furnished later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10/30/52. Drilled to 427'. Ran and cemented 10-3/4" casing at 426' with 175 sks., cement circulated. Completed 8:30 a.m. 11-1-52. Drilled plug and tested casing for 1 hour with 600# pressure. No decrease in pressure. Casing O.K. Now drilling ahead.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Lowy et al Operating Account
Address 616 East Central Avenue
Albuquerque, New Mexico

By [Signature]
Title Asst. General Manager

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Albuquerque, New Mexico
Place

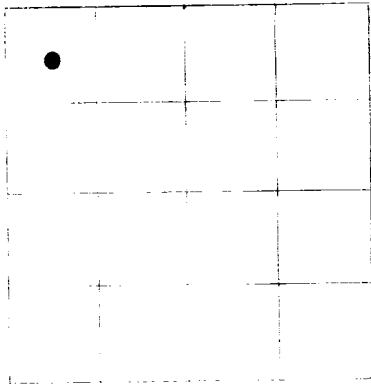
January 9, 1953
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Lowry et al Operating account Federal 5-079035 Well No. 23-4-129 in N 1/4 N 1/4
Company or Operator Lease

section 9 , T. 26 , R. 6 , N.M.P.M. Lettigrew Tecito No rriba County

Please indicate location: Elevation 6423' DP Spudded 10/30/52 Completed 1/4/53



Total Depth 6628' P.B. _____
Top Oil/Gas Pay 6583' Top Water Pay _____
Initial Production Test: Pump _____ Flow 870 (ROPD OR CU. FT.)
Based on 121.24 Bbls. Oil in 5 Hrs. no Mins. GAS PER DAY
Method of Test (Pitot, gauge, prover, meter run): gauge.
Size of choke in inches no
Tubing (Size) 2" EUE 6618' Feet
Pressures: Tubing 150 Casing 700
Gas Oil Ratio 1500/1 Gravity 43 at 60 deg.

Casing Perforations:

none

Unit letter: 0

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size Feet Sax

10-3/4" 426 175

7" 6568 200

Shooting Record.

Qts _____ to _____
Qts _____ to _____
Qts _____ to _____

S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____
Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

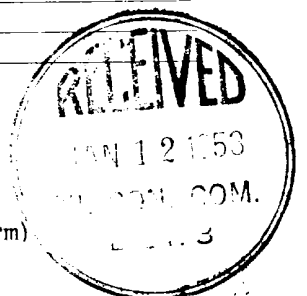
Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington 2821
T. Pictured Cliffs 4514
T. Cliff House _____
T. Menefee 5167
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn 6583
T. Tecito _____
T. _____
T. _____

(Please supply required information on reverse side of form)



Date first oil run to tanks or gas to pipe line: January 8, 1953

Pipe line taking oil or gas: Malco Refineries, Inc.

Remarks: _____

Lowry et al Operating Account

Company or Operator

By: E. K. Richardson

Signature

Position: Asst. General Manager

Send communications regarding well to:

Name: Lowry et al Operating Account

Address: 616 E. Central, Albuquerque, N.M.

APPROVED Jan 12, 1953

OIL CONSERVATION COMMISSION

By: Emery C Arnold

Title: Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION		
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