

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ADDRESS OF OPERATOR Caulkins Oil Company

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)
See also space 17 below.)
At surface

660 F/N and 760 F/W

14. PERMIT NO.

18. ELEVATIONS (Show whether DE or ~~AT~~ ^{BLUFF} ~~FAULT~~ ^{BLUFF})

6411 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUANT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CUSING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON²

REPAIR WELL

CHANGE PLANS

(Other) Commingle Well

WATER BUTLER

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL.

ALTERING CARINO

ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Decompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is our intention to seek administration approval for downhole commingling of the Mesa Verde and Dakota Zones in this well from New Mexico Oil Conservation Division.

10. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Bergeron TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY;

TITLE

*See Instructions on Reverse Side

NMOCG

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

~~APPROVED~~

DATE 6-4-87

JUN 10 1987

DATE _____

FARMER'S BUREAU OF INVESTIGATION



LTR



Job separation sheet

November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Project Bureau No. 1001-0000
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' F/N and 760' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, AT, CA, etc.)

6411 GR

5. LEASE DESIGNATION AND ACREAGE NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT MADE

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

132-E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dakota

11. SEC., T., R., M., OR BLK. AND
RANGE OR ARMA

Section 9, 26N - 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Commingling Zones

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PURPOSE OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and down hole.)

Approval to commingle Mesa Verde and Dakota Zones received from
Oil Conservation Division. Administrative Order DHC - 659 attached.

Estimated starting date August 10, 1987.

A small pit may be built on existing location to confine water or oil
produced. All area will be cleaned up and pits covered when commingling
completed.

Permission is requested to vent gas while commingling operations are
underway. Estimate less than 3 MCF total will be vented.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Wynn

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
AUG 07 1987

OIL CON. DIV.

APPROVED

DATE 8-3-87

DATE

AUG 06 1987

John Skell

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5600

July 27, 1987

Administrative Order DIIC-659

Caulkins Oil Company
P.O. Box 780
Farmington, New Mexico 87401

Attention: Charles E. Verquer

RE: Downhole Commingling
18 Wells, Blanco Mesaverde, Basin Dakota Pools
Rio Arriba County, New Mexico.

Gentlemen:

Reference is made to your recent request for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject 18 wells as described on Exhibit "A" of this order to commingle the production from both pools in the wellbores.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

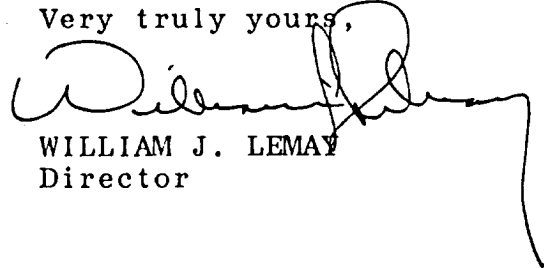
In accordance with the provisions of Rule 303.C.4, total commingled oil production from the subject wells shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from each of the subject wells shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Page 2

Administrative Order DHC-659

Pursuant to Rule 303-C.5, the commingling authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in black ink, appearing to read 'William J. Lemay', is written over the typed name and title.

WILLIAM J. LEMAY
Director

WJL/DRC/ag

cc: OCD District Office - Aztec

EXHIBIT "A"

<u>WELL NAME & LOCATION</u>	<u>ALLOCATION</u>		GAS%
		OIL%	
Reuter Well No. 321-E	Mesaverde	60	26
Unit P, Section 15,	Dakota	40	74
T-26 North, Range 6 West			
Breech Well No. 854	Mesaverde	15	1
Unit H, Section 24,	Dakota	85	99
T-26 North, Range 7 West			
Breech "B" Well No. 220-M	Mesaverde	46	48
Unit E, Section 24,	Dakota	54	52
T-26 North, Range 7 West			
Breech "A" Well No. 132-E	Allocation to be determined after completion		✓
Unit D, Section 9,			
T-26 North, Range 6 West			
Breech "F" Well No. 45-M	Allocation to be determined after completion		
Unit D, Section 35,			
T-27 North, Range 6 West			
State "A" Well No. 62-M	Mesaverde	24	12
Unit D, Section 2,	Dakota	76	88
T-26 North, Range 6 West			
Breech "D" Well No. 346-M	Allocation to be determined after completion		
Unit I, Section 22,			
T-26 North, Range 6 West			
Breech "D" Well No. 140-M	Mesaverde	22	11
Unit D, Section 11,	Dakota	78	89
T-26 North, Range 6 West			
Breech "D" Well No. 140	Mesaverde	6	8
Unit A, Section 11,	Dakota	94	92
T-26 North, Range 6 West			
Breech "E" Well No. 58-M	Mesaverde	39	22
Unit 2 Section 3,	Dakota	61	78
T-26 North, Range 6 West			
Breech "F" Well No. 11-M	Mesaverde	13	7
Unit P, Section 35,	Dakota	87	93
T-27 North, Range 6 West			
Breech "F" Well No. 4-M	Mesaverde	50	20
Unit I, Section 33,	Dakota	50	80
T-27 North, Range 6 West			

WELL NAME & LOCATIONALLOCATION

OIL% GAS%

Breech "B" Well No. 123-E
Unit D, Section 7,
T-26 North, Range 6 West

Mesaverde 18 7
Dakota 82 93

Breech "D" Well No. 240-E
Unit F, Section 15,
T-26 North, Range 6 West

Mesaverde 30 16
Dakota 70 84

Breech "C" Well No. 244-E
Unit E, Section 14,
T-26 North, Range 6 West

Mesaverde 20 14
Dakota 80 86

Breech "C" Well No. 323-E
Unit P, Section 14,
T-26 North, Range 6 West

Mesaverde 23 12
Dakota 77 88

Breech "E" Well No. 64-M
Unit J, Section 1,
T-26 North, Range 6 West

Mesaverde 78 49
Dakota 22 51

Breech "C" Well No. 389-E
Unit P, Section 13,
T-26 North, Range 6 West

Mesaverde 13 8
Dakota 87 92