State of New Mexico PDURBOX 1980 Hebbs ANN John Differency, Minerals and Natural Resources Dept.

P.O. Drawer bb Artesia, NM 88221

District III 1000 Rio Brazos Rd, Aztec, NM 87410

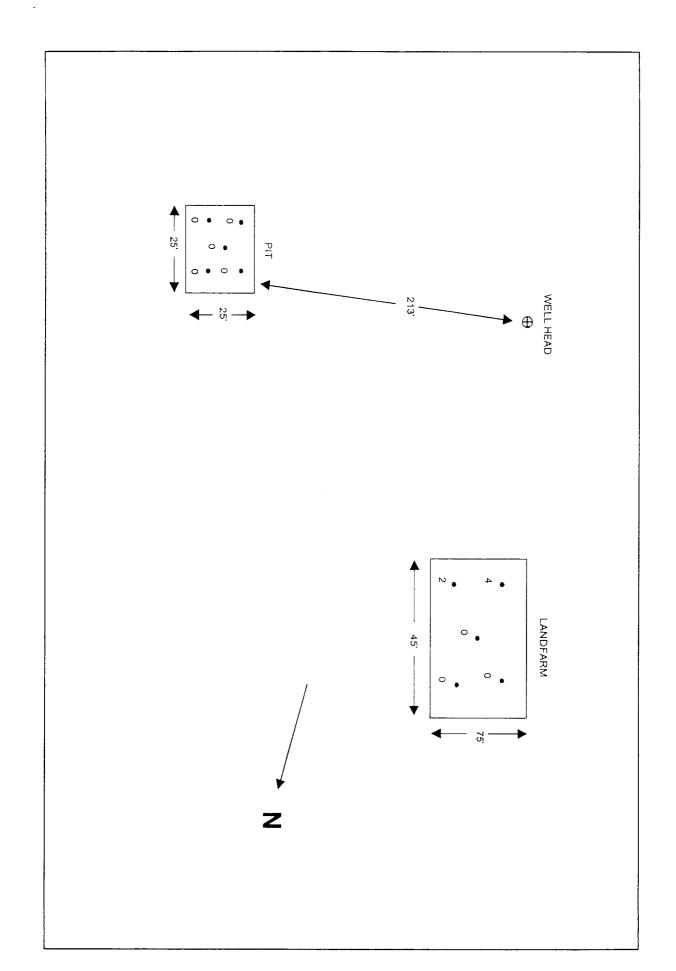
SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87504

# PIT REMEDIATION AND CLOSURE REPORT

Operator: Caulkins Oil Compa	ny Telephone:	(505) 632-1544				
Address: P.O. Box 340, Bloomfield, NM 87413						
Facility or Well Name: Breec	h "A" 132-E					
Location: Unit or Qtr/Qtr D Sec 9 T 26N R 6W County Rio Arriba						
Pit Type: Separator X Dehy	dratorOther					
Land Type: BLM_X_, State, Fee, Other						
Pit Location: Pit dimensions (Attach diagram)	, depth 12					
	llhead <u>X</u> , other					
Footage from reference: 213'						
	Direction from reference: 84 Degrees X East North X					
Direction from	reference: 84 Degrees					
Direction from	reference: 84 Degrees	s X East North X of West South				
Direction from  Depth to Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water:	reference: 84 Degrees  Less than 50 feet 50 feet to 99 feet Greater than 100 feet	of				
Depth to Ground Water: (Vertical distance from contaminants to seasonal high	Less than 50 feet 50 feet to 99 feet	of West South (20 points) (10 points)				
Depth to Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water:  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all	Less than 50 feet 50 feet to 99 feet Greater than 100 feet Yes No	of				

Date Remediation S	tarted: 3-97 Date Completed: 7-21-97		
Remediation Method Check all appropriate	: Excavation X Approx. cubic yards 278		
sections;	Landfarmed X Insitu Bioremediation		
	Other		
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)	on: Onsite X Offsite		
General Description	n of Remedial Action: Aeration and Dilution		
Ground Water Encour	ntered: No X Yes Depth		
Final Pit: Closure Sampling: (if multiple samples,	Sample Location <u>Bottom of pit and landfarm</u>		
attach sample results	sults		
	Sample date 6-3-97 Sample time 9:10 a.m.		
	Benzene (ppm)		
	Total BTEX (ppm) <u>ND</u>		
	Field headspace (ppm)		
	TPH Landfarm: 193 ppm Pit: 193 ppm		
Ground Water Sample	: Yes No X (If yes, attach sample results)		
I HEREBY CERTIFY THAT MY KNOWLEDGE AND BELI	THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF		
DATE October 5, 1998			
SIGNATURE Role L. V.	PRINTED NAME  AND TITLE ROBERT L. VERQUER, SUPERINTENDENT		





# Organic Analysis - Pit Closure

### Caulkins Oil Company

Project ID:

Breech Pits

Sample ID:

Breech A 132-E - Landfarm

Lab ID: Sample Matrix:

7035 Soil

Report Date:

06/30/97 Date Sampled:

06/03/97 06/06/97

Date Received: Preservative:

Cool

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Intact

Target Analyte		Concentration (mg/kg):	Detection Limit (mg/kg)
Total Aromatic Hy	drocarbons	ND	
	Benzene	ND	0.15
	Toluene	ND	0.15
	Ethylbenzene	ND	0.15
	m,p-Xylenes	ND	0.30
	o-Xylene	ND	0.15
Total Volatile Petro	oleum Hydrocarbons	ND	33.5
Total Recoverable	Petroleum Hydrocarbons	193	32.1
Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	99	81 - 117%
	Trifluorotoluene	94	50 - 150 %
	o-Terphenyl	92	50 - 150%
Reference:	Method 5030, Purge and Trap; Metho Test Methods for Evaluating Solid Wa Environmental Protection Agency, Fin	stes, SW-846, United Stat	

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:



## Organic Analysis - Pit Closure

### Caulkins Oil Company

Project ID:

Breech Pits

Sample ID:

Breech A 132-E - Pit

Lab ID:

7034

Sample Matrix:

Diecon

Soil

Report Date:

Date Sampled:

06/30/97 06/03/97

Date Received:

06/06/97

Preservative:

Cool

Condition:

Intact

Target Analyte/	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	ND	
Benzene	ND	0.13
Toluene	ND	0.13
Ethylbenzene	ND	0.13
m,p-Xylenes	ND	0.26
o-Xylene	ND	0.13
Total Volatile Petroleum Hydroca	rbons ND	29.8
Total Recoverable Petroleum Hyd	Irocarbons 193	31.3

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
•	Trifluorotoluene	98	81 - 117%
	Trifluorotoluene	89	50 - 150 %
	o-Terphenyl	112	50 - 150%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental Protection Agency, Final Update I, July, 1992.

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

# CAULKINS OIL SITE SECURITY DIAGRAM

