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PRODUCTION OFFICE	OPERATOR

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breach "B" Well No. PD-123 in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B Unit Letter Sec. 7 T. 26 N R. 6 W NMPM, South Blanco Pictured Cliffs Pool

Rio Arriba County. Date Spudded 8-15-64 Date Drilling Completed 8-17-64

Please indicate location:

D	C	B	A
		*	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6680 GL, 6692 KB Total Depth 7570 PBD 7530

Top Oil/Gas Pay 3038 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3038 to 3058

Open Hole none Depth 7570 Casing Shoe 7570 Depth 3030 Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):            bbls. oil,            bbls water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 2076 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 pt. BP

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand and 36,876 gallons water

Casing Press. 934 Tubing Press. 934 Date first new oil run to tanks           

Oil Transporter           

Gas Transporter Southern Union Gas Company

Remarks: This is a dual Pictured Cliffs-Dakota completion as approved by Commission Order Number 2811 dated November 24, 1964.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1964, 19          

Caulkins Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Frank Gray  
(Signature)

Title Superintendent  
Send Communications regarding well Dist. #

Name Frank Gray  
P. O. Box 780