

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO.

30-039-06637

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NMNM-03381

7. Lease Name or Unit Agreement Name

BREECH "B"

8. Well No.

123

Pool Name or Wildcat

BASIN DAKOTA, PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

P.O. Box 340, Bloomfield, NM 87413

4. Well Location

Unit Letter B : 7 Section 26N Township 6W Range NMPM Rio Arriba County

10. Elevation (Show Whether DF, RKB, RT, GR, etc.)

6680 GR

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Commingle Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations

1-5-01 We request approval to downhole commingle this well by the following procedure.

T.O.H. with 1 1/4" Pictured Cliffs production tubing from 3040'.

Release seal assembly from model "D" packer set at 6385'.

T.O.H. with 2 3/8" Dakota production tubing with seal assembly.

T.I.H. with mill to drill out packer.

T.O.H. with mill.

T.I.H. with 2 3/8" production tubing, clean out to PBTD with air package.

Land tubing on doughnut at approximately 7400'.

Oil Conservation Division Order #R-11363.

(continued on page 2)

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

JOHN A. MCGAHA

TITLE Production Clerk

Ph. (505) 632-1544

DATE January 17, 2001

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 2001

Caulkins Oil Company
NMOCD Sundry Notice
Breach "B" 123
January 17, 2001
Page 2

Basin Dakota (71599) and South Blanco Pictured Cliffs (72439)

Perforations: Dakota (7284' - 7424') and Pictured Cliffs (3038' - 3058')

<u>Allocations</u>	<u>Dakota</u>	<u>Pictured Cliffs</u>
Oil	100%	0%
Gas	87%	13%

Please see attached 12 month production history.

Commingling will not reduce the production value in this well.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, as soon as rig is available.

Bureau of Land Management has been notified of this commingling procedure.

**LAST 12-MONTHS PRODUCTION
FOR
BREECH B 123**

DAKOTA

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
12/99	7,621	36	5	31	246	1.161
01/00	7,796	41	6	31	251	1.323
02/00	6,208	23	3	29	214	0.793
03/00	6,985	31	5	30	233	1.033
04/00	4,057	10	2	22	184	0.455
05/00	7,978	1	0	31	257	0.032
06/00	5,369	2	0	25	215	0.080
07/00	6,616	0	0	31	213	0.000
08/00	6,531	0	0	31	211	0.000
09/00	7,431	2	0	30	248	0.067
10/00	6,700	2	0	31	216	0.065
11/00	6,626	2	0	28	237	0.071
	79,918	150	21		227	0.423

PICTURED CLIFF

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
12/99	1,184	0	0	30	39	0.000
01/00	1,085	0	0	27	40	0.000
02/00	980	0	0	29	34	0.000
03/00	963	0	0	29	33	0.000
04/00	712	0	0	22	32	0.000
05/00	965	0	0	30	32	0.000
06/00	801	0	0	26	31	0.000
07/00	1,106	0	0	31	36	0.000
08/00	918	0	0	31	30	0.000
09/00	903	0	0	29	31	0.000
10/00	927	0	0	31	30	0.000
11/00	688	0	0	23	30	0.000
	11,232	0	0		33	0.000