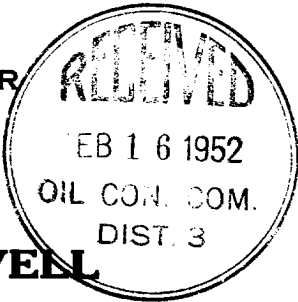


U. S. LAND OFFICE SF
SERIAL NUMBER 079035-A
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lowry et al Operating Account Address 616 N. Central, Albuquerque, N.M.
Lessor or Tract Federal-Doswell Field Wildcat State New Mexico
Well No. 1-134 Sec. 10 T26N. R. 6W Meridian S.N.T.M. County Rio Arriba
Location 660 ft. ^{N.}_{S.} of 1 Line and 1980 ft. ^{E.}_{W.} of 1 Line of Section 10 Elevation 6550
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed William

Date ~~JANUARY~~ February 14, 1952 Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 19 50. Finished drilling July 19, 19 50.

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 7211 to 7473 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	1			298	Baker				Surface
9 5/8	10	8		2990					
7 1/2	23	8		7211	Baker				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	298	350	Plug		
9 5/8	2990	500	Plug		
7"	7210	300	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		SNG	100 lbs.	8/25/50	7474-7449	
		SNG	280 lbs.	8/25/50	7233-727	7473

TOOLS USED

Rotary tools were used from 0 feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Well never officially tested.
Now being plugged back to Todito

DATES
Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Makin Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	105		Lime & Shale
105	280		Sand & Shale
280	312		Shale
312	3395		Sand & Shale
3395	4021		Shale
4021	4190		Sand & Shale
4190	4410		Sandy Shale
4410	6063		Shale & Sand
6063	6308		Shale
6308	7460		Sand & Shale
7460	7472		Hard Sand
7472	7494		Sand & Shale
7494	7508		Sand
7508	7562		Sand & Shale

Cliff House 4670'
point lookout 5300'
Todito 6740'

