

OIL CONSERVATION COMMISSION

Cuyler DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 5-31-78

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL ✓ _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

R. L. Stamito

Gentlemen:

I have examined the application dated 5-22-78
for the Caulkins Oil Co. Breech A #182A C-10-26N-6U
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

oil well being plugged back to recomplete
as a gas well.

Yours very truly,

AR Kendrick

CAULKINS OIL CO.

Post Office Box 780
Farmington, New Mexico 87401

May 22, 1978

Mr. J. D. Ramey, Sec. Dir.
Oil Conservation Commission
Post Office Box 2083
Santa Fe, New Mexico 87501

Dear Sir:

Attached hereto is application to plug back and recomplete well from Tocito Zone (South Blanco Tocito), to single Mesa Verde Infill gas well. Well Breech A 182A, located in the Northwest Quarter of Sec. 10, 26 North and 6 West, Rio Arriba County, New Mexico.

Administrative approval is hereby requested for unorthodox location for a recompleted gas well as set forth in Oil Conservation Commission rules and regulations page C-9, rule # 104 F.

A plat showing all Pictured Cliffs and Mesa Verde wells offsetting this acreage attached.

A Plat showing dedicated acreage for Mesa Verde also attached.

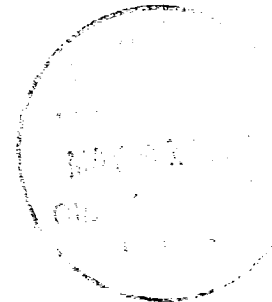
By copy of this letter, owners of offsetting leases are being notified of this request.

Yours very truly,

Charles E. Verquer
Charles E. Verquer, Supt.

cc: MacDonald Oil Company

New Mexico Oil Conservation Commission
Aztec, New Mexico



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340, Bloomfield, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660 from North and 1980 from West

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660

16. NO. OF ACRES IN LEASE

24.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 (Infield)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1000

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6538 Gr

22. APPROX. DATE WORK WILL START*

April 5, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Present condition:

PBTD 6880. 95/8" 36 and 40# J-55 8 rd thrd casing cemented at 2990 with 500 sacks. 7" 23 and 26# J-55 8 rd thrd casing cemented at 7210 with 300 sacks. 7" casing cut out from 6728 to 6770. Abandoned as water injection well 2-1-62. Well has been temporary abandoned 2-1-62 to date. It is now proposed to plug back and recompleat in Mesa Verde zone as follows:

Cement plug will be spotted over cut in 7" casing up to 6650. A bond log will be run to find top of cement outside of casing. After finding top of cement, casing will then be cemented to top of Alamo at 2490.

9# mud will be spotted in 7" casing 6650 to 5585. A 100' cement plug will be spotted 5585 to 5485.

Mesa Verde zone will be perforated and fractured to stimulate production.

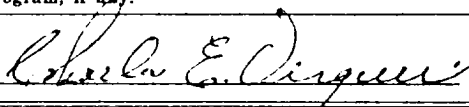
A pit 20 X 20 X 4' deep on existing location to contain frac water while cleaning up and testing. After completion location will be cleaned up, pit covered and distured area will be reseeded to within 5' of all facilites with BLM approved seeding program.

Over)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Superintendent

DATE

10-28-77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

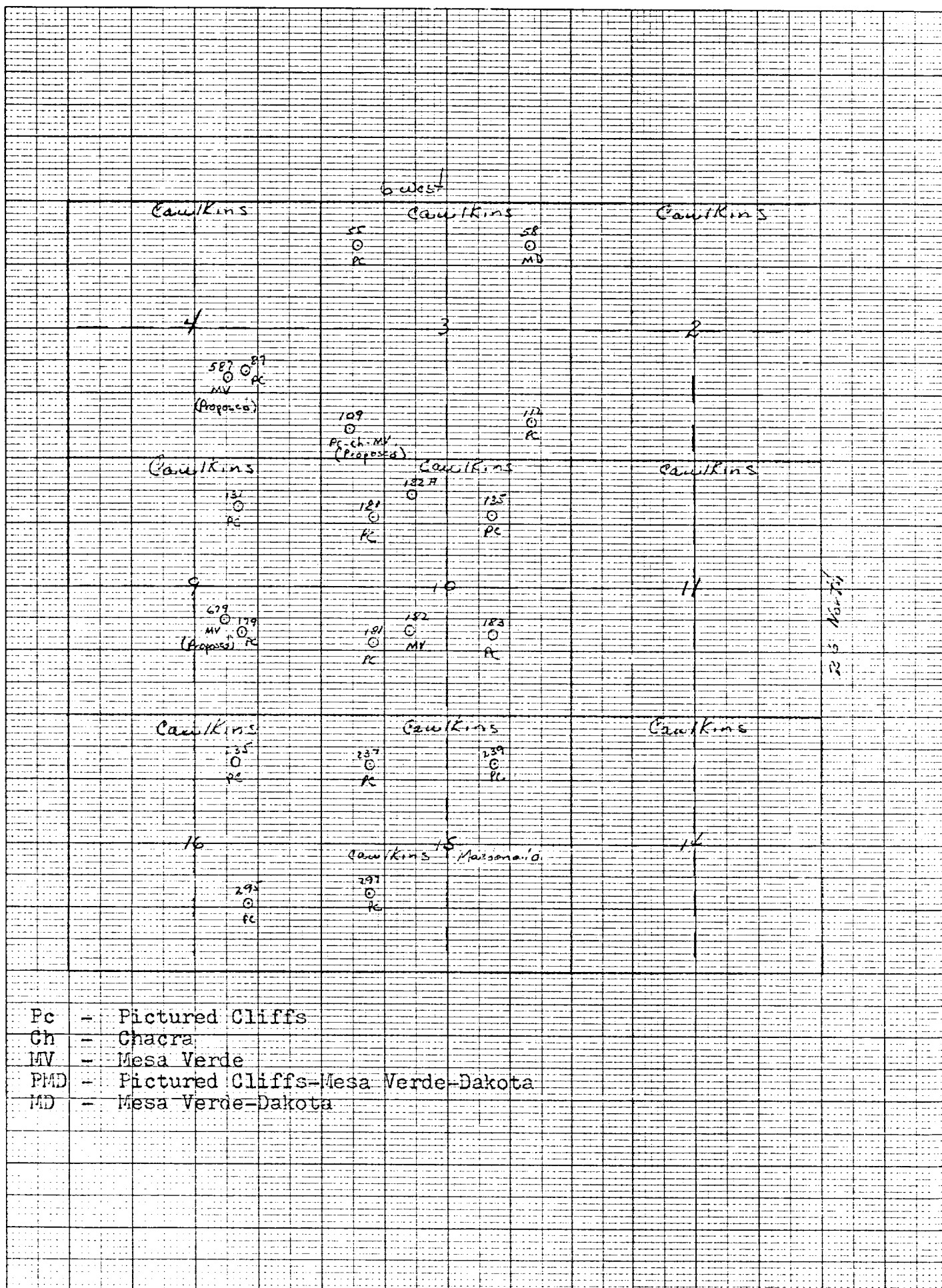
☆ U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396

Permission is requested to change well number from 134 to 182-A as this will be Mesa Verde infield well.

46 1473

10 X 10 TO 1 1/2 INCH • 7 1/2 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.

K&E



Csg.Perf.

Shot ^{Prod. Stim.} 120 ats 6739-65

L.P. 25-30

	Remarks
NIT. PB to MV - 11/2/77	

* -
Formerly Lowry

n/20

P
 o
 So B1 Toc Co RA S 10 T 26H R 6W UC Over Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec.
 Caulkins Oil Co Lse Breech "A" No. 134