Leges No.

SF 079035

County

GIATE OF BLW MEXICO. HUBBLICA OF STANDING ON SPACE bis summer fin OIL CONSERVATION DIVISION P. O. HOX PORK SANTA FE, NEW MEXICO 87501 CAMB GFFIF TRANSPORTER GIL REQUEST FOR ALLOWABLE AHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAUNATION OFFICE Chaine Caulkins Oil Company A44400 P.O. Box 780 Farmington, New Mexico Preson(s) for liling ((Feck proper box) Other (l'lease explain) Hew Well Change in Transporter of: Dry Gas Recomstetton Condensate X Change in Ownership Castnghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease 182A State, Federal or Fee Breech A Blanco Mesa Verde Federa1 Location North Line and ____ 660 1980 West Feet From The Feet From The ___ Unit Letter Township 26 North 10 6 West Rio Arriba Range , NMPM, Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate 🗶 Name of Authorized Transporter of CII Addiess (Give address to which approved copy of this form is to be sent) Inland Corporation P.O. Box 1528 Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Gas Company of New Mexico 1508 Pacific Ave. Dallas, Texas Unii Twp. Rge. Sec. is gas actually connected? When If well produces oil or liquids, give location of tanks. C 10 26N-! 6W Yes 9-12-78 If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Workover Plug Back | Same Restv. Diff. Restv. Oil Well Gas Well New Well Deepen Designate Type of Completion - (X) X Date Compl. Ready to Prod. Total Depth P.B.T.D. 4-30-50 7-26-78 7210 5550 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6538 GR Mesa Verde 5234 5427 Depth Casing Shoe Perforations 5234 - 5476 7210 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET 9 5/8" 12 3/4" 2990 500 8 3/4" 7" 7210 300 1/4" <u>5427</u> s be de la pracie de op allow-TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and mable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, et Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Ðι Oil - Bble. Water - Bbie. Actual Prod. During Test GAS WELL Actual Prod. Teet-MCF/D Length of Teet Bbls. Condensate/MMCF Gravity of Condensate 594 3 Hours Testing Method (pitot, back pr.) Tubing Presews (shut-in) Cosing Pressure (Shut-im) Choke Size 3/4" 400 1075 Backpressure OIL CONSERVATION DIVISION T. CERTIFICATE OF COMPLIANCE APPROVED FEB 27 1981

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

2-20-81 Datel

(Tille)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in secondance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner, cell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply