

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND ACCTG. NO.
SF 079035-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' From the North and 1980' From the West

11. PERMIT NO.

12. DIVISIONS (Show whether DT, AT, CR, etc.)

6538 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

134

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., W., OR BLK. AND
CORNER OR AREA

Sec. 10, 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Plug Back

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. DESCRIPTION PURPOSE OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and corner points.)

3-13-89 Cut off 7" casing @ 3107'.

3-14-89 Pulled and laid down 7" casing 3107' to surface.

3-15-89 Ran 2 7/8" 6.5# 8rd thd J-55 tubing and cleaned to 5486'. (Old PBD 5490'.)

3-16-89 Spot cement plug 5486' to 5087' with 77 sacks, 88.5 Cu. Ft., Class "G" Neat Cement. (Perforations 5234' to 5476'.)

Spot mud plug 5087' to 3244' (74 bbls 9.1# Gel Based containing Barite to raise weight.)

Change Spot cement plug 3244' to 3050', 137' in 7" casing below cut @ 3107' and 57' in 8 3/4" hole above cut @ 3107' with 43 sacks, 49.45 Cu. Ft. Class "G" Neat Cement. Plug down 3:50 PM 3-16-89.

PBD now 3050'.

NOTE: Original well number (1950) was Federal Land #1. This number later changed to T-134 (134). 134 number changed to 182-A when well completed in Mesa Verde Zone. Now number has been changed to 134 again.

16. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Cuyler

TITLE Superintendent

DATE 3-17-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

RECEIVED

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CON. DIV.
FEB 23 1989