	UNITED STATES RTMENT OF THE INTER REAU OF LAND MANAGEMEN		Hadget Boreau Ro. 1001-0135 Express August 31, 1985 S. 15484 Oxford From ARALLE RO. SF-079035-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use thin form for proposals to drill or to drepen or plug back to a different reservoir.  "APPLICATION FOIL FEIGHT" for such proposals.)			O. IF IMPLANTAL DATELS NAME
WILL O THE WOOD			1. UNIT ADRESIGNT HANG
Caulkins Oil.Company .			8, FARM OR LEASE NAME
3. ADDRESS OF OPERATOR			Breech "A"
P.O. Box 340 Bloomfield, New Mexico 87413  d. Location of well (Report location clearly and in accordance with any State requirements.)  Bee also space 17 below.)			134
At sorface	60' F/N and 1980' F/W		Basin Fruitland Cool
I (, permit no.	16. ELEVATIONS (Show whether D	f. AV. Ca. elg.)	Section 10, 26N 6W
		38 GR	Rio Arriba New Mexico
14. Check	Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data
POTICE OF 11	1 01 HOLTHART	40111	QUANT EXPORT OF:
PERT WATER SECT-OFF PRACTURE TREAT SHOOT OR ACIDIES REPAIR WOLL (Other)	PCLL OR ALTER CASING  HULTIPLE COMPLETE  ABANDON®  CHAMGE PLANS		ALTERING WELL ALTERING CARING ARANDOMMENT*  The of moltiple completion no Well pletion Report and Log form.)
To BEAUTION PROPUSED OR PUBLICATION proposed work. If well is directly next to this work.)	OPERATIONS (Clearly state all pertises extinuity delited, give subsurface local	1 1 4 11	s, including collimated date of starting any cal depths for all markers and toner perti-
<del>-</del>	Approved Oct. 27, 1988 ce dated 3-17-89, accep	3.	g back dated Oct. 12, 1988.
casing reco	•		
History of 1	Fruitland Completion at	ttempt:	DECEIVE
3-17-89	Set cast iron bridge perforated Fruitland		AUG 0 8 1991.
	2830' to 2840' 2855' to 2865' 2882' to 2886'	2895' to 2905' 2945' to 2951' 2968' to 2969'	OIL CON. DIV.) DIST. 3
3-17-89	2 7/8" tubing with pac Fluid swabbed down to		perfo <del>r</del> ations.
3-17-89	Moved packer to 2928' of gas TSTM. Shut-in		own to TD. Had small show
1. I hereby cirtly that the spreedle	EMPARIME AND COFFEEL		
BICHED ( )	Sequetition_	Superintendent	
(This space for Pederal or State	office use)		
APPROVED BY	ANT:		DATE

\*See Instructions on Revene Side

- 3-18-89 Tubing pressure 200# after shut-in 12 hours.
- 3-18-89 Moved packer to 2873'. Attempted to swab fluid. Had communications with perforations above packer. It was determined communications between all perforations 2830' to 2886' existed.
- 3-18-89 Packer and bridge plug run in an attempt to break down lower perforations, but when pressure applied, communications behind pipe to upper perforations was noted.
- (3-19-89 Set packer above perforations at 2830'. Swabbed fluid out of tubing. and Well produced small amount of gas TSTM. 3-20-89)
- 3-21-89 From results of testing natural, where communication exit between perforations, we decided to discontinue Fruitland completion at this time.
- 6-9-90 Pumping equipment installed to pump any fluid accumulations out of casing. Well pumped down to zero fluid in 24 hours. Gas flow TSTM.
- 6-10-90 Shut well in.
- 7-18-90 Well shut-in. Casing pressure 65#.

We now ask for approval to leave well in present condition for future evaluations.