

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Base No. 1001-0135
Expiration August 31, 1985
5. LEGAL DESCRIPTION AND ACRES NO.
8F 079035-A
6. IF INTER, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

7. NAME OF OPERATOR

Caulkins Oil Company

8. ADDRESS OF OPERATOR

P.O. Box 340, Bloomfield, New Mexico 87413

9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660 F/N and 1980 F/W

RECEIVED
NOV 2 1992

10. FIELD AND FOOT, OR WILDCAT

Basin Fruitland

11. WELL NO.
134

12. SEC. T., R., M., OR ALK. AND

SURFACE OR AREA
Section 10-26N-6W

13. PERMIT NO.

14. ELEVATIONS (Show whether Dr., At, CA, etc.)

6538 GR

OIL CON. DIV.

15. COUNTY OR PARISH

Rio Arriba

16. STATE

New Mexico

17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREATMENT

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

ABANDON*

☐

REPAIR WELL

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

ALTERING CASING

☐

SHOOTING OR ACIDIZING

ABANDONMENT*

☒

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and target points to this work.)

10-11-92 Moved in Rig - Salvaged Pump Equipment

10-12-92 Drilled out cast iron bridge plug set at 2984 with sand line drill - then cleaned out to PBTD 3050. Hole was then filled with water to surface.

Spotted 1st plug 3050 to 2990 and 2990 to minimum 2232 with 454.3 Cu. ft. class "B" cement weighing 15.6# per gallon. Plug down 5:07 PM, 10-12-92.

Had 100% circulation during above cement job. Tubing was pulled to 2139', then cement reversed out from 2139 to surface, approximately one bbl of good cement circulated out. This portion of job complete, 6:00 PM, 10-12-92.

10-13-92 Top of cement in 9 5/8" casing tagged with tubing and found to be at 2139', same point of reversing out.

Spotted 160 bbls 9.0# pre-mix plug mud 2139' to surface.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

19. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Vergne

TITLE

Assistant Superintendent

DATE

10/22/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

OCT 29 1992

AREA MANAGER

*See Instructions on Reverse Side

Pulled tubing and then perforated 9 5/8" casing from 370 to 371 with 2 holes.

Ran 9 5/8" cement retainer on wire line to 239'.

Ran tubing to retainer at 239 and then established circulation 371' to surface thru bradenhead valve.

Cemented from cement retainer at 239 to perf at 371 and 371 to surface. When good cement returns were observed at surface from bradenhead, stinger was removed from cement retainer and then 9 5/8 filled with cement 239 to surface.

Used 289.1 Cu. Ft. 15.6# per gal. class "B" cement for complete plug 371' to surface. Plug down 11:41 AM, 10-13-92.

1 7" OD Monument has been welded to cut off 9 5/8" casing approx. 4' below ground level with at least 4' extended above ground level.

Location clean-up is in progress.

Sundry Notice will be filed when clean-up is complete.



THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET

CUSTOMER Caulkins O & G				DATE 10-12-72		F.R.# L228118		SER. SUP. J. m. Crahl		TYPE JOB P & A				
LEASE & WELL NAME - OCSG Breach 134 A				LOCATION Sec 10-T26N-R6W				COUNTY-PARISH-BLOCK Rio Arriba						
DISTRICT Engt, NM		DRILLING CONTRACTOR RIG # Basin #3				OPERATOR Caulkins								
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE			SQ MANI FOLD Y(N)	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	TOP BTM							SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
1														
4957 Class B							1st Plug 3050-2990	2908						
33657							2nd 2990-2232	2139						
30657 Class B									15.6	1.18	5.2	10.36		
3rd 390 - surf									15.6	1.18	5.2	20.4		
24557 Class B							Surf		15.6	1.18		51.4		
Available Mix Water 400 Bbl.							Available Displ. Fluid 400 Bbl.		TOTAL		80.74			
HOLE		TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE	
8 3/4	100	3050	2 3/8	4.7	N40	3050	3 1/2	36	K55	2990				
LAST CASING		PKR CMT RET BR PLINER			PERF. DEPTH		TOP CONN		WELL FLUID					
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
						245	350		2 3/8	CUE				
CAL. DISPL. VOL.-Bbl.		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER
TBG	CSG	CSG	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	SOURCE	
10.0			17.0		500			1000		1000	H2O	8.33	TANK	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:														
PRESSURE/RATE DETAIL							EXPLANATION							
TIME	PRESSURE-PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: WPS CREW ☒ CO. REP ☐								
HR: MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE		TEST LINES 2000 PSI							
CIRCULATING WELL-RIG ☒ WPS ☐														
4:37p	400		3.0	7.5	H2O	1st Plug								
4:41p	200		3.0	80.7	B Next	2nd Plug								
5:07p	400					3rd Plug								
5:07p	400		3.0	7.2	H2O	Displacement Plug								
5:08p		1000	2.0	80.0	H2O	Longdown 28 ft. then Reverse out								
8:23Am	1000		4.5	160.0	90 mud	Pump 160 Bbl P & A mud								
9:00Am						Shut down; pull the gun order to Port								
11:15Am	200		2.0	10.0	H2O	H2O ahead								
11:15Am	200		2.0	30.4	B	Test cement								
11:44Am						Thrust out								
11:46Am						Pull plug out of hole								
BUMPED	PSI TO BUMP	TEST FLOAT EQUIP	TOTAL Bbl.	Bbl. CMT RETURNS/REVERSED	PSI LEFT ON	SPOT TOP CEMENT	SER. SUP. J. m. Crahl							

9993

DATE 10-13-92

CUSTOMER ORDER #

FIELD FRANKLIN COAL

STATE NEW MEXICO

CUSTOMER BY

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$ 550.00

OTHER SERVICES & CHARGES:

WAITING TIME; COMPUTATION; RENTAL EQUIPMENT; ETC.