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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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E ARE	HERE	EBY RE	QUESTIN	IG AN ALLOW	ABLE FOR	A WELL	h	AS:	w	1814
		1. <b>Q11</b> y or Oper		. Jiearil	(Lease)	, Well	No	, 1ri		.1/41/4
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Unit	Letter									
tio Ar	riba			County. Date	Spudded	/12/64	De.1	o Drilling Co	ompleted	1/19/04
Ple	ease inc	dicate lo	cation:							3835
T	C	В	A	Top Oil/Gas Pay						
1	•	~	"						, 3680,	3682, 3684,
	X			Perforations_	3686 <b>, 36</b> 8	B, 3694,	3696, 3	698		
E	F	G	H	Open Hole			Depth Casing Shoe	3835	Depth Tubing	<b>3</b> 669
1				OIL WELL TEST						
L	K	J	I							Choke
		}								,min. Size_
<del>.  </del>	- 10									qual to volume of Choke
M	N	0	P	load oil used)	:bb	ols,oil,	bbls	water in	hrs,	min. Size
1				GAS WELL TEST	-					
790' 8	e of H	Idne.	1208 Po	Natural Prod.	Taa <b>+</b> •		MCE/Day: Ho	urs flowed	Chok	e Size
	(FOOT)	AGE)								
•		Feet	ting Recor							s flowed 3
				7						
7-5/8	3#	329	175	Choke Size	<u>Method</u>	cf Testing	: Marter &	OIRS DECK	LITERS	(enors)
				Acid or Fractu	re Treatment	(Give amour	nts of mater	ials used, su	ch a <b>s</b> a <b>ci</b> d	, water, oil, and
4-1/2	2"   3	835	125	sand):	O SEL. VEC	<u> </u>	ANY EX			
2-3/8	2m   2	669		Casing Press. 959	Tubing	Q5Q Date	first new	-		
2-3/		+		4					THE RE	
		1		Oil Transporte				4	1775	VER
			····	Gas Transporte					atut	1
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						•••••		······································	OIL CO	N. 3
I he	reby ce	ertify tha	at the info	rmation given a	bove is true	and compl	lete to the b	est of my kno	MicaRd 1	51.5
pproved	d	SEP 1	.n1064		, 19	Soc				
PP		-	0 1304				4	(Company or Company or Company)	Ban A	rel
	OIL C	ONSER	VATION	COMMISSION	<b>J</b>	Ву:	<i></i>			· · · ·
								(Signatu		
U) 	riginal pl	Signed अस्यक्रक	1 Dy 14:14	***************************************		Title District Engineer  Send Communications regarding well to:				
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itle	LIKU	LEUM	CINGINE	R DIST. NO.					lear Are	
	/\.	\	mas = /3	1 Pm (1)		A dd=000	at He	Springs.	Calif.	<del>.</del>