

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Revised~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico October 3, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Johnston-Shear

26-4

1-5

SW

SE

(Company or Operator)

(Lease)

, Well No. 1-5, in SW 1/4 SE 1/4,

0 Sec 5

T 26N

R 4W

NMPM,

Tapacito PC

Pool

Unit Letter

Rio Arriba

County. Date Spudded 9-6-58

Date Drilling Completed 9-24-58

Please indicate location:

Elevation 7169 ungr grnd

Total Depth 4830 PBD 4026

Top Oil/Gas Pay 3920

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3920-52, 3958-62, 3970-74

Open Hole

Depth 4829

Depth Tubing 3952

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2,268 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gals wtr, 40,000# ad, 75 balls

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipeline Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	127	100
5	4018	150
1 1/2	3941.4	---

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 6 1958, 19.

Johnston-Shear

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: RAY PHILLIPS Ray Phillips  
(Signature)

Title Representative

Send Communications regarding well to:

Name W. R. Johnston

3010 Monte Vista Blvd. N.E.

Address Albuquerque, New Mexico

OCT 6 1958

OIL CON. COM.

DIST. 3

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received	4	
INFORMATION		
Mr. Tolson	/	
Mr. E. A. Tamm	/	
Mr. Clegg	/	
Mr. Glavin		
Mr. Ladd		
Mr. Nichols		
Mr. Rosen		
Mr. Tracy		
Mr. Carson		
Mr. Egan		
Mr. Gurnea		
Mr. Hendon		
Mr. Pennington		
Mr. Quinn		
Mr. Nease		
Mr. Gandy		
Mr. [unclear]	1	<input checked="" type="checkbox"/>