

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL, 1850' FEL, Sec. 5, T26N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 119

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 119 #1

9. API Well No.

30-039-06643

10. Field and Pool, or exploratory Area

Tapacito Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned on 10/22/98 as per attached plugging summary.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Foreman

Date 11/6/98

(This space for Federal or State office use)

Approved by [Signature]

Title Lands and Mineral Resources

Date 12-1-98

Conditions of approval, if any:

Surface restoration per attached ltr - original sent w/ NOI

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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## Energex Resources

Jicarilla 119 #1  
790' FSL and 1850' FEL, Sec. 5, T-26-N, R-4-W  
Rio Arriba County, NM  
Jicarilla Contract 119

## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with CIBP at 3873', spot 57 sxs Class B cement above to isolate Pictured Cliffs interval and cover Fruitland, Kirtland and Ojo Alamo tops.

**Plug #1a** with 10 sxs Class B cement from 3389' to 3289' to cover Ojo Alamo top.

**Plug #2** with retainer at 2507', mix 49 sxs Class B cement, squeeze 34 sxs outside 5" casing from 2520' to 2420' and leave 15 sxs inside casing to cover Nacimiento top.

**Plug #3** with 95 sxs Class B cement from 189' to surface, circulate ½ bbl good cement out bradenhead.

### Plugging Summary:

Notified Jicarilla Tribe 10/19/98

10-19-98 Road rig and equipment to location, RU. SDFD.

10-20-98 Safety Meeting. Layout relief line to pit. Check well pressures: casing 60# and tubing 20#, bleed well down. ND wellhead, unable to back out jam nuts. Pump 20 bbls water down casing to kill well. Change out wellhead. NU BOP and test. POH and LD 123 joints 1-1/4" tubing, total 124 joints. Changeover from 1-1/4" tubing to 2-3/8" tubing workstring. Set 5" Arrow CIBP at 3873'. SI well & SDFD.

10-21-98 Safety Meeting. Open up well, no pressure. Pump 80 bbls water to load 5" casing and circulate clean. Attempt to pressure test casing to 500#, leak 2 bpm at 500#. Plug #1 with CIBP at 3873', spot 57 sxs Class B cement above to isolate Pictured Cliffs interval and cover Fruitland, Kirtland and Ojo Alamo tops. POH with tubing. Attempt to pressure test casing to 500#, leak 2 bpm at 500#. Shut in well and WOC. RU A-Plus wireline truck and RIH, tag cement at 3389'. Cement had fallen back below Ojo Alamo top. RIH with tubing to 3385'. Plug #1a with 10 sxs Class B cement from 3389' to 3289' to cover Ojo Alamo top. Perforate 3 squeeze holes at 2520'. Attempt to set 5" Mountain States retainer at 2469'. Retainer did not set right and slipped up and down. PU 1 joint tubing and push CR down, continue to PU tubing and push down on CR, stacked out at 2507'. Sting into retainer and attempt to establish rate into squeeze holes, pressured up to 1000#. Sting out of retainer and load casing with 10 bbls water. Attempt to pressure test casing to 500#, leak 1-1/2 bpm at 500#. Sting back into retainer, pressured up below CR to 1000#. Shut in well and SDFD.

10-22-98 Safety Meeting. Open up well, no pressure. With tubing stung into retainer establish rate into squeeze holes 1-1/2 bpm at 1700#. Plug #2 with retainer at 2507', mix 49 sxs Class B cement, squeeze 34 sxs outside 5" casing from 2520' to 2420' and leave 15 sxs inside casing to cover Nacimiento top. POH and LD tubing. RU A-Plus wireline truck. Perforate 3 squeeze holes at 189'. Establish circulation out bradenhead with 45 bbls water. Plug #3 with 95 sxs Class B cement from 189' to surface, circulate ½ bbl good cement out bradenhead. Shut in well and WOC. RD rig floor and dig out wellhead. ND BOP and cut off wellhead. Found cement down 15' in 5" casing and 3' in bradenhead. Mix 20 sxs Class B cement, fill casing and annulus then install P&A marker. RD rig and equipment; move off location.

No Rio Puerco BLM representative was on location.

B. Hammon, Jicarilla Tribe representative was on location.