SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

			RIERIOR	1	5. LEASE DESIGNATION								
GEOLOGICAL SURVEY					NM 03551								
APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME							
1a. TYPE OF WORK DRI	LL 🗆	DEEPEN [PLUG BA	′CK □	7. UNIT AGREEMENT N	AMB							
b. TYPE OF WELL	48 C		SINGLE MULTI	IPLN	8, FARM OR LEASE NAM	·							
WELL WELL OTHER ZONE ZONE					-								
2. NAME OF OPERATOR Caulkins Oil Company					Breech "E"								
3. ADDRESS OF OPERATOR					102								
P.O. Box 780, Farmington, New Mexico 1. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 660° From South and 1980 From West					10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA								
							At proposed prod. zon	ie _					
								Same AND DIRECTION FROM NEA	name and an anam	OPPLICATE .		Sec. 5 26N	-6W 13. STATE
			OFFICE-										
JU MILLES 15. DISTANCE FROM PROPO	SE Blanco, New		16. NO. OF ACRES IN LEASE	17. No. 0	Rio Arriba	New Mexi							
LOCATION TO NEAREST PROPERTY OR LEASE !	r				HIS WELL								
(Also to nearest drig	g. unit line, if any)	6601	2240 19. рворовер рерти	20. ROTAL	80 TARY OR CABLE TOOLS								
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.	1500'			·	**							
21. ELEVATIONS (Show wh		1,00			22. APPROX. DATE WO	RE WILL START							
	6538 Gr.				June 1, 19	75							
23.		PROPOSED CASING	G AND CEMENTING PROGE	RAM	<u> </u>	·/							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		1	QUANTITY OF CRMEN	i r							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			QUANTITY OF CRMEN	i r							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMEN	iT .							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO				T C C C C C C C C C C C C C C C C C C C							
2-9-60 TD	6770		OT SETTING DEPTH			7							
2-9-60 TD	6770		OT SETTING DEPTH	ith 100									
2-9-60 TD 2-10-60 7"	6770 23# 8rd J-55 Si	mls. casing 6230.	cemented @ 6768 w.		sacks. emp su	Tree of							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen	6770 23# 8rd J-55 Saws cement top @mented 2nd stag	mls. casing 6230.	cemented @ 6768 w	O sacks.	sacks. emp su								
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per	6770 23# 8rd J-55 Saws cement top @mented 2nd stag	mls. casing 6230. e thru DV to ing. 6728 t	cemented @ 6768 w. ool @ 3053 with 100 oo 6738 and 6694 to	0 sacks. o 6702.	sacks. emp su								
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per	6770 23# 8rd J-55 Saws cement top @mented 2nd stag	mls. casing 6230. e thru DV to ing. 6728 t	cemented @ 6768 w	0 sacks. o 6702.	sacks. emp su								
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba	6770 23# 8rd J-55 Since the second top @ mented 2nd stage reforated 7" case andoned as Toci	mls. casing 6230. e thru DV to ing. 6728 to producer.	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to	O sacks. o 6702. emporary	sacks emp su	9-65 to d							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba	6770 23# 8rd J-55 Since the stage of the sta	mls. casing 6230. e thru DV to ing. 6728 to producer.	cemented @ 6768 who of a 3053 with 100 o 6738 and 6694 to Well has been to	0 sacks. o 6702. emporary	sacks, temp sur	9-85 to d							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Abs	6770 23# 8rd J-55 Some comment top @ mented 2nd stage for a ted 7" case and one d as Toci-	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes nd in 7" cas	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to	0 sacks. o 6702. emporary 6560. (sacks. emp sugar abandoned.	9-65 to d							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba It is now prosported over perforate 650	6770 23# 8rd J-55 State of the stage of the	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes nd in 7" cas acidize and	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to 60 ing to 6590'. Ter frac as necessary	0 sacks. o 6702. emporary 6560. (st 7" ca	sacks. emp survey abandoned. Cement plug with 3000 mulate product.	9-65 to d							
2-9-60 TD 2-10-60 7" show 2-11-60 Cem 5-21-60 Per 6-9-65 Abs It is now prosported over perforate 650 Blowout preven	6770 23# 8rd J-55 Since the stage of the sta	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes nd in 7" cas acidize and sed at all t	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to 60 frac as necessary imes while plugging	O sacks. o 6702. emporary 6560. (st 7" cs to stim	sacks emp survival abandoned. Cement plug with 3000 mulate production and recompletic	9-65 to d							
2-9-60 TD 2-10-60 7" show 2-11-60 Cem 5-21-60 Per 6-9-65 Abs It is now prosported over perforate 650 Blowout preven	6770 23# 8rd J-55 Since the stage of the sta	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes nd in 7" cas acidize and sed at all t	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to 60 frac as necessary imes while plugging	O sacks. o 6702. emporary 6560. (st 7" cs to stim	sacks emp survival abandoned. Cement plug with 3000 mulate production and recompletic	9-65 to d							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba It is now prosported over perforate 650 Blowout prevent	6770 23# 8rd J-55 Single sement top @ mented 2nd stage for ated 7" case and oned as Tocimoposed to plug perforations as 200 to 6560 and center will be use the progress progress of the progress of the progress progress of the progress of the progress of the progress progress of the progress	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes acidize and sed at all the proposal is to deep	cemented @ 6768 w. ool @ 3053 with 100 oo 6738 and 6694 to Well has been to the Gallup 6500 to ding to 6590'. Ter frac as necessary imes while plugging en or plug back, give data on	O sacks. o 6702. emporary 6560. (st 7" cs to stim ng back	sacks. emp sure abandoned as a sacks. emp sure as a	9-65 to do 11 be 12 then 13 then 14 then 15 then 16 then 16 then 17 then 18 then 19							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba It is now prosported over perforate 650 Blowout prevent	6770 23# 8rd J-55 State of the stage of the	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes acidize and sed at all the proposal is to deep	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to 60 frac as necessary imes while plugging	O sacks. o 6702. emporary 6560. (st 7" cs to stim ng back	sacks. emp sure abandoned as a sacks. emp sure as a	9-65 to dell be of the name of							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba It is now prosported over perforate 650 Blowout prevenue.	6770 23# 8rd J-55 State of the stage of the	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes nd in 7" cas acidize and sed at all the proposal is to deep hally, give pertinent	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to the grac as necessary imes while plugging and on subsurface locations	O sacks. o 6702. emporary 6560. st 7" cs to stim ng back present prod and measure	sacks. emp sure abandoned as a sacks. emp sure as a	9-65 to dell be of the name of							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba It is now pro spotted over perforate 650 Blowout prevented 650 Blowout preve	6770 23# 8rd J-55 State of the stage of the	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes acidize and sed at all the proposal is to deep	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to ding to 6590'. Ter frac as necessary imes while plugging en or plug back, give data on data on subsurface locations	O sacks. o 6702. emporary 6560. st 7" cs to stim ng back present prod and measure	sacks. emp sure abandoned as a sacks. emp sure as a	9-65 to de la be of the name o							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba It is now prosported over perforate 650 Blowout preventer program, if an 24.	6770 23# 8rd J-55 State of the stage of the	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes nd in 7" cas acidize and sed at all the proposal is to deep hally, give pertinent	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to the grac as necessary imes while plugging and on subsurface locations	O sacks. o 6702. emporary 6560. st 7" cs to stim ng back present prod and measure	sacks. emp sure abandoned as a sacks. emp sure as a	9-65 to de la be O#, then ion, ing well.							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba It is now prosported over perforate 650 Blowout preventer program, if an 24.	6770 23# 8rd J-55 State of the stage of the	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes nd in 7" cas acidize and sed at all the proposal is to deep hally, give pertinent	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to the grac as necessary imes while plugging and on subsurface locations	O sacks. o 6702. emporary 6560. st 7" cs to stim ng back present prod and measure	sacks. emp sure abandoned as a sacks. emp sure as a	9-65 to de la be O#, then ion, ing well.							
2-9-60 TD 2-10-60 7" show 2-11-60 Cen 5-21-60 Per 6-9-65 Aba It is now prospected over perforate 650 Blowout preventer program, if an 24. Signed (This space for Federal	6770 23# 8rd J-55 State of the stage of the	mls. casing 6230. e thru DV to ing. 6728 to producer. back and tes nd in 7" cas acidize and sed at all the proposal is to deep hally, give pertinent	cemented @ 6768 w. col @ 3053 with 100 co 6738 and 6694 to Well has been to the Gallup 6500 to ing to 6590'. Ter frac as necessary imes while plugging en or plug back, give data on data on subsurface locations LE Superintende	O sacks. o 6702. emporary 6560. st 7" cs to stim ng back present prod and measure	sacks. emp sure abandoned as a sacks. emp sure as a	9-65 to do 11 be 12 then 13 then 14 then 15 then 16 then 16 then 17 then 18 then 19							

NAY 21, 1925
E. A. SCHMIDT

SY

م.ا_نه